

AGENDA
CASCADE CHARTER TOWNSHIP
REGULAR BOARD MEETING

Wednesday, November 6, 2024

7:00 P.M.

Wisner Center
2870 Jacksmith Drive SE,
Grand Rapids, MI 49546

Public may access the meeting via video conference software Zoom

<https://us02web.zoom.us/j/86125580789>

Meeting ID: 861 2558 0789

By Phone: 1 312 626 6799

Expected Meeting Procedures

1. During public comments you may speak on any item not noted on the agenda for a public hearing.
2. Please limit comments to 3 minutes per person and the Board may or may not choose to respond.
3. Please limit your comments to a specific issue.
4. Please turn OFF cellular phones.

Article 1. Call to Order, Roll Call

Article 2. Pledge of Allegiance to the Flag

Article 3. Approval of Agenda

Article 4. Presentations

Article 5. Public Comments - Anything on the Agenda not scheduled for a public hearing. (Limit comments to 3 minutes)

Article 6. Approval of Consent Agenda

- a. Receive and File Minutes
 1. Township Board Meeting-10/23/24 & work session 10/17/24
 2. Planning Commission-10/7/24
- b. Receive and File Reports
 1. Treasurer's Dept-Aug 2024
- c. Receive and File Communication

Article 7. Financial Actions

- a. Request for Invoices to be paid on 11/7/2024

Article 8. Unfinished Business

- Article 9. New Business**
083-2024 Consider Resolution to Amend Zoning Ordinance *(Roll call)*
 a. Regulate Utility-Scale Battery Energy Storage Systems
 b. Regulate Solar Energy Systems
- 084-2024 Consider Introduction of Consumer Energy Franchise Ordinance *(Roll Call)***
- 085-2024 Consider Resolution to Approve Annual Exemption Option from Public Act 152 *(Roll call)***
- 086-2024 Consider Adoption of Township Manager Evaluation Policy**
- 087-2024 Consider Resolutions to Honor Trustees *(Roll call)***
- Article 10. Discussion**
- Article 11. Public Comments – Any comments...whether it is on the agenda or not. (Limit comments to 3 minutes)**
- Article 12. Manager Comments**
- Article 13. Board Member Comments**
- Article 14. Adjournment**

**MINUTES OF THE
CASCADE CHARTER TOWNSHIP
REGULAR BOARD MEETING**

Wednesday, October 23, 2024

Wisner Center

2870 Jacksmith Dr SE

Grand Rapids, MI 49546

And Virtual Zoom Meeting

7:00 P.M.

HYBRID FORMAT

- Article 1.** Supervisor Lesperance called the meeting to order.
Present: Supervisor Lesperance, Clerk Slater, Treasurer Korstange,
Trustees Shipley, McDonald, Koessel and Noordhoek
Absent: None
Also Present: Community Planning and Development Director Hendrick,
Attorney Mike Homier-Foster Swift, Manager Smith, Deputy Clerk Jager and
those listed in the Supplement
- Article 2.** Supervisor Lesperance led the Pledge of Allegiance.
- Article 3. Approval of Agenda**
Motion by Trustee Shipley, seconded by Treasurer Korstange to approve
the agenda. Motion carried unanimously.
- Article 4. Presentations**
- a. Nicole Hanson-Executive Director YMCA Mary Free Bed Branch
 - b. Dr. Jerry Miller-Kent Conservation District
- Article 5. Public Comments-Anything on the Agenda not scheduled for a public
hearing. (Limit comments to 3 minutes)**
- 1. Tom Richardson-3438 N Applecrest Ct-did not think the fire millage was
presented accurately.
 - 2. Scot VanSolkema- 2570 Orange Ct-supports the solar and battery
ordinances. He questioned the potential office furniture purchases.
- Article 6. Approval of Consent Agenda**
- a. Receive and File Minutes
 - 1. Township Board Meeting-10/9/24
 - 2. Planning Commission-9/16/24
 - b. Receive and File Reports
 - 1. Building Dept Report-Sept 2024
 - c. Receive and File Communication
- Motion by Trustee Koessel, seconded by Trustee Shipley to approve
Consent Agenda. Motion carried unanimously.

Article 7. Financial Actions

a. Request for Invoices to be paid on 10/24/2024

b. Financial Statements–Sept 2024

Motion by Treasurer Korstange, seconded by Trustee Shipley to approve.

Motion carried unanimously.

Article 8. Unfinished Business

None

Article 9. New Business

076-2024 Consider Approval of Special Use Permit 2756 Kraft Ave for

Ancillary Use of Golf Cart Storing and Selling Motion by Trustee McDonald,

seconded by Trustee Shipley to approve. Motion carried 6-1.

077-2024 Consider Approval of Introduction to Amend Zoning Ordinance and Appeal of MPSC

a. Regulate Utility-Scale Battery Energy Storage Systems

b. Regulate Solar Energy Systems

Motion by Supervisor Lesperance, seconded by Treasurer Korstange to approve authorization of legal counsel to appeal MPSC 10/10/2024 order.

Motion carried unanimously. Motion by Trustee McDonald, seconded by Trustee Shipley to approve introduction and to set second reading/adoption of ordinance for Nov. 6, 2024. Motion carried unanimously.

078-2024 Consider Resolution to Approve FY 2025 Budget (Roll Call)

Motion by Treasurer Korstange, seconded by Trustee Noordhoek to approve. Motion carried unanimously by roll call vote.

079-2024 Consider Resolution to Approve Road Closure for Triathlon June 7 & 8, 2025 (Roll Call) Motion by Trustee McDonald, seconded by Trustee Shipley to approve. Motion carried unanimously by roll call vote.

080-2024 Consider Approval of Comcast Contract Motion by Trustee McDonald, seconded by Trustee Shipley to approve. Motion carried unanimously.

081-2024 Consider Approval of Furniture Purchase Motion by Treasurer Korstange, seconded by Trustee Shipley to approve furniture purchase not exceeding \$75,000. Motion carried unanimously.

082-2024 Review Airport Lawsuit and Next Steps Motion by Trustee Shipley, seconded by Supervisor Lesperance to direct legal counsel to file appeal to the court decision. Motion carried unanimously.

Article 10. Discussion

None

Article 11. Public Comments

None

Article 12. Manager Comments

None

Article 13. Board Member Comments

1. Trustee Shipley thanked those in attendance. He requested cubicle height of 4ft or lower for Township office furniture.
2. Supervisor Lesperance thanked legal counsel for guidance in Township issues.

Article 14. Adjournment

Motion by Clerk Slater, seconded by Trustee Noordhoek to adjourn. Motion carried unanimously. Meeting adjourned at 8:23 pm.

Jennifer Jager
Deputy Clerk

Approved by:

Grace Lesperance, Supervisor

Susan B. Slater, Clerk

**MINUTES OF THE
CASCADE CHARTER TOWNSHIP
BOARD MEETING WORK SESSION**

Thursday, October 17, 2024
Wisner Center
2870 Jacksmith Dr SE
Grand Rapids, MI 49546
And Virtual Zoom Meeting-1:00 P.M.
HYBRID FORMAT

Article 1. Supervisor Lesperance called the meeting to order.
Present: Supervisor Lesperance, Clerk Slater, Treasurer Korstange,
Trustees Shipley, McDonald, and Noordhoek.
Absent: Trustee Koessel (excused)
Also Present: Manager Smith, Fire Chief Magers, Building Official Wilson, Engineer
Thorne, Assessor Genter, Community Planning & Development Director Hendrick,
Parks & Facilities Director Zwick, Parks & Facilities Coordinator Aubert, Executive
Assistant Stine

Article 2. Approval of Agenda
Motion by Trustee McDonald, seconded by Trustee Shipley to approve the agenda.
Motion carried unanimously.

Article 3. New Business - Cascade Village Concept
The team from OHM presented their methods and concept drawings.

Article 4. Public Comments-Anything on the Agenda not scheduled for a public hearing. (Limit comments to 3 minutes)

1. Jeanine Heibel-In the concept drawings, there is no portage point for kayaks.
2. Kenneth Carey-2929 Thornapple River Dr-the traffic is too fast on the road in front of his house.
3. Scott Rissi-7238 Cascade Rd-suggested rerouting Thornapple River Dr through Peace Avenue.
4. Mark Rohde-3287 Thornapple River Dr-likes the concept.
5. Molly Webb-also likes the concepts presented.

Article 5. Adjournment
Motion by Clerk Slater, seconded by Trustee McDonald to adjourn. Motion carried unanimously. Meeting adjourned 2:45 pm.

Sue Slater
Clerk

Approved by:

Grace Lesperance, Supervisor

Susan B. Slater, Clerk

MINUTES
CASCADE CHARTER TOWNSHIP PLANNING COMMISSION
MONDAY, October 7, 2024
7:00 pm
2870 Jacksmith Ave SE

ARTICLE 1. Vice Chair Rissi called the meeting to order at 7:00 pm.
Members Present: Bruneau, Rissi, Noordyke, Rowland, Richardson
Members Absent: Chair Moxley (Excused), Noordhoek
Others Present: Community Planning and Development Director (CP&D Director) Andrea Hendrick, Planning Consultant Danielle Bouchard of McKenna, Legal Counsel (LC) Laura Genovich of Foster Swift, Planning Administrative Assistant Nick Govan and others listed on the sign-in sheet.

ARTICLE 2. Pledge of Allegiance to the Flag

ARTICLE 3. Approve the current Agenda

Motion was made by Secretary Noordyke to approve the current agenda. Supported by Member Bruneau. Motion carried 5 to 0.

ARTICLE 4. Disclose any Conflict of Interest

Secretary Noordyke disclosed a possible conflict due to having done business in the past with Mr. Schrader of Case 24-3859 Cascade Carts LLC and father before him. He also noted that he and Mr. Schrader have no outstanding business transactions.

Member Bruneau disclosed that he had a personal home battery system.

ARTICLE 5. Approve the Minutes of the September 16, 2024 Meeting.

Member Bruneau provided a list of clarifications and changes that needed addressing:

1. Article 7. conditions of approval number 6. changing "withing" to "within".
2. Article 8. second paragraph remove repeated word "was".

Motion was made by Secretary Noordyke to approve the minutes of the September 16, 2024 meeting with the edits provided by Member Bruneau. Supported by Member Bruneau. Motion carried 5 to 0.

ARTICLE 6. Acknowledge visitors and those wishing to speak.

There was no one wishing to speak.

ARTICLE 7. Case #24-3859 – Public Hearing

Applicant: Cascade Carts LLC

Property Address: 2756 Kraft Ave

Parcel Number: 41-19-08-351-031

Requested Action: Special Use Permit to store and sell golf carts at a site with an existing principal use, Oneill's Body Shop.

Planning Consultant Danielle Bouchard of McKenna presented the request for special land use approval for Cascade Carts LLC to sell and store golf carts at

2756 Kraft Avenue, currently O'Neill's Body Shop. She explained that the applicant intends to display up to four golf carts outdoors, with six total on-site. Bouchard noted that the current zoning ordinance does not specifically regulate golf carts, so staff interpreted the request as an accessory use with special land use approval for recreational vehicle sales and service. The site is approximately 1.1 acres in the B2 General Business District. Staff found no major concerns regarding character change or essential services and recommended approval with conditions.

The applicant, Scott Schrader, provided additional information about the proposed golf cart sales operation. He stated that they plan to display a maximum of 4 carts in front of the building, but likely only 2 most of the time to avoid cluttering the parking area. Schrader confirmed there is ample room for test driving on the property, indicating a specific unloading area that wouldn't block traffic. He emphasized that the body shop remains the primary business, with golf cart sales being a secondary venture.

During the ensuing discussion, members raised various concerns and sought clarifications. Member Bruneau inquired about the test-driving location, expressing worry about the accident-prone nature of the nearby intersection. Schrader assured the commission that test drives would be contained within the property boundaries.

The topic of licensing requirements for selling golf carts was brought up by Secretary Noordyke. Schrader explained that according to his research and information from the manufacturer, a license might not be required for golf carts without VIN numbers, but he was having his lawyer verify this information.

Member Rowland asked about plans for additional signage. Schrader expressed interest in adding signage to the front building but acknowledged he would need to work with staff on size requirements and approvals.

Community Planning and Development Director Hendrick addressed the licensing concern, suggesting that if any licenses are required by the state, obtaining them could be made a condition of approval. This approach would ensure compliance while allowing the application to move forward.

The potential for future expansion of the business was also discussed, with concerns raised by Member Rowland about the possibility of the operation evolving into car sales. Members agreed to add this as a condition to prevent such expansion without further approval.

Throughout the discussion, Schrader reiterated that the golf cart sales operation would be small-scale, with minimal impact on the existing body shop business and surrounding area. He also confirmed that the golf carts are electric and that no outdoor charging is planned.

Motion was made by Secretary Noordyke to open public hearing. Supported by Member Bruneau. Motion carried 5 to 0.

There was no one wishing to speak.

Motion was made by Secretary Noordyke to close public hearing. Supported by Member Bruneau. Motion carried 5 to 0.

Motion was made by Secretary Noordyke to APPROVE Case Number 24-3859, for a Special Use Permit to store and sell up to six golf carts as an ancillary use to the existing business for 2756 Kraft Avenue with the following conditions:

- 1. The parking lot to be restriped to clearly delineate parking areas.**
- 2. The applicant shall provide the Township with proof of any required license obtained by the State of Michigan for the sale of golf carts.**
- 3. The applicant has no more than four golf carts on display at any one time. The total golf carts on site is limited to six.**
- 4. Test driving of golf carts are limited to the property and do not take place anywhere off site.**

Supported by Member Bruneau. Motion carried 4 to 1.

Yeas: Rissi, Noordyke, Richardson, Bruneau.

Nays: Rowland.

ARTICLE 8.

Case #24-3863

Applicant: Grooters Land Development LC

Property Address: 5400 International Parkway

Parcel Number: 41-19-31-200-044

Requested Action: Site Plan review for a 112,204 sf warehouse distribution facility.

Planning Consultant Bouchard presented the request for site plan approval to construct a 112,204 square foot warehouse and distribution facility. She noted this was the third time the project had come before the Planning Commission due to lapsed approvals, with the original approval dating back to 2019. The site is approximately 7 acres in the Meadowbrook PUD. Bouchard explained that the proposed structure meets setback and height requirements, but parking has been reduced from the previously approved 101 spaces to 79 spaces. She recommended approval with conditions.

Justin Longstreth of Moore & Bruggink Engineers, representing the applicant, addressed questions from the Planning Commission. He explained that the proposed parking reduction from the previously approved 101 spaces to 79 spaces was due to the expected low number of employees, estimating only 5-10 would occupy the building. This sparked a discussion about parking requirements and future flexibility.

Member Rowland expressed concern about the significant reduction in parking spaces, questioning whether it would be sufficient if the building's use changed in the future. Longstreth reassured the commission that the majority of the parking spaces constructed on site would likely never be used, given the nature of the warehousing operation.

The conversation then shifted to the 14 trailer parking spaces shown on the plan. Member Bruneau inquired about their necessity and potential impact. Longstreth clarified that the construction of these spaces would be tenant-driven and may never be built, depending on the eventual occupant's needs.

Member Bruneau raised concerns about the preservation of mature trees,

particularly along International Parkway. He noted a few of these large trees, including 8-inch and 14-inch specimens, and suggested preserving trees over 8 inches in diameter. Longstreth responded positively to this suggestion, expressing willingness to work with the CP&D Director on maintaining existing vegetation where possible.

Member Rowland asked about the existing wooded areas and their potential to screen the trailers from view. Longstreth explained that much of the existing vegetation was within the old railroad right-of-way, providing some natural screening.

CP & D Director Hendrick clarified that they could work administratively on the landscaping plan if the commission communicated their desires clearly. She noted that the administrative flexibility was allowed under the provisions of the PUD. The commission then revisited the parking issue, discussing the need to balance current needs with potential future changes in use. Member Bruneau pointed out that the proposed parking appeared to exceed the PUD's 25% deferral limit. Longstreth assured the commission that they could easily build more of the reserved parking if required, without needing to reduce the building size.

Motion was made by Member Bruneau to APPROVE Case Number 24-3863, for Site Plan approval of the proposed 112,204 square foot warehouse facility located at 5400 International Parkway, revised date of 09-25-2024 with the following provisions:

- 1. The applicant shall construct a total of 57 spaces and the remaining 25% of the required 75 parking spaces may be deferred.**

Furthermore, the following conditions shall be placed on the approval:

- 1. The applicant shall obtain all required permits and approvals from the following entities prior to any improvements taking place.**
 - a. Kent County Drain Commission**
 - b. Kent County Road Commission**
 - c. Cascade Township Building Department**

Supported by Member Rowland. Motion carried 5 to 0.

ARTICLE 9.

Case #24-3864

Zoning Ordinance Amendments for Compatible Renewable Energy Ordinance (CREO)

Requested Action: To consider text amendments to the Zoning Ordinance for Chapter 3 - Definitions, Chapter 14 – AC (Airport Commerce) District, Overlay Districts and Chapter 17 – Special Uses.

Legal Counsel Laura Genovich of Foster Swift presented the proposed ordinance amendments to comply with PA 233 of 2023, which limits local control over certain renewable energy projects. She explained that the amendments create compatible renewable energy ordinances for solar and battery storage systems, but do not include wind energy due to the lack of suitable land in the township. LC Genovich emphasized that the ordinances are structured to provide additional protections while complying with PA 233.

She provided background on the new state law, explaining that it applies to wind projects with a nameplate capacity of 100 megawatts or more, solar energy projects of 50 megawatts or more, and battery energy storage projects of 50 megawatts or more with a discharge capability of 200 megawatt hours or more. LC Genovich stressed that if a municipality does not have a compatible ordinance, developers can bypass local approval and go directly to the Michigan Public Service Commission.

Member Richardson questioned the decision to exclude wind energy, noting that future technological advancements might make smaller wind installations feasible. LC Genovich clarified that the township could adopt wind energy regulations in the future if circumstances changed.

Member Bruneau raised concerns about definitions in the proposed ordinances. He pointed out that the definition of a utility-scale battery energy storage facility seemed broad enough to potentially include residential-scale installations. LC Genovich acknowledged this concern and explained that the language was based on industry standards but could be refined if needed.

Member Bruneau also raised concerns about the definition of energy storage, noting that it seemed to focus solely on battery technology. He pointed out that emerging technologies, such as using elevated weights for potential energy storage, might not be covered by the current definition.

CP & D Director Hendrick acknowledged Bruneau's point, stating, it's similar to pump storage or something that are not necessarily a battery. She said it's something to be noted, and it can be clarified if it's recommended to the Board.

LC Genovich added that while the term "battery" was used, the intent was to cover energy storage more broadly. She explained that they're effectively the same. However, she agreed that the language could be reviewed for clarity.

The discussion then turned to the potential impact on existing small-scale solar installations. Member Bruneau asked about the legal status of current residential solar arrays if the new ordinance was adopted. CP & D Director Hendrick explained that existing installations had been permitted as accessory structures, but the new ordinance might require a closer examination of how these are regulated. LC advised current installation are not necessarily grandfathered in but are to be reviewed on a case by case basis.

Member Bruneau inquired about the concept of a "workable" ordinance versus a "compatible" ordinance. LC Genovich explained that a "workable" ordinance is not a legal term but rather an industry concept for ordinances that are slightly more restrictive than PA 233 requirements but still acceptable to developers. She cautioned that adopting an "workable" ordinance could risk developers bypassing local control entirely.

Member Bruneau expressed interest in pursuing a "workable" ordinance approach, suggesting it might give the township more negotiating power with potential developers. LC Genovich advised against this strategy,

explaining that it could leave the township vulnerable and that the proposed compatible ordinance still included important protections not covered by PA 233.

Motion was made by Secretary Noordyke to open public hearing. Supported by Member Bruneau. Motion carried 5 to 0.

There was no one wishing to speak.

Motion was made by Secretary Noordyke to close public hearing. Supported by Member Bruneau. Motion carried 5 to 0.

Throughout the discussion, LC Genovich emphasized the importance of adopting a compatible ordinance before the November 29, 2024 deadline to ensure the township retained as much local control as possible over future renewable energy projects.

Motion was made by Secretary Noordyke to recommend APPROVAL of the amendments to the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems and the amendments to the Zoning Ordinance to Regulate Solar Energy Systems Township Board as presented to the Planning Commission.

Supported by Member Rowland. Motion carried 4 to 1.

Yeas: Rissi, Noordyke, Richardson, Rowland.

Nays: Bruneau.

ARTICLE 10. Acknowledge visitors and those wishing to speak.

There was no one wishing to speak.

ARTICLE 11. Other Business

Member Rissi suggested discussion on parking standards when developing the draft for the new Zoning Ordinance due to so many recent requests to defer and the changing norms of parking needs. Member Rowland suggested notifying residents near commercial developments, even when not legally required, to improve community engagement. The commission also requested an update on the Wormies business and its required review, as there had been no complaints but the commission wanted to ensure compliance with previous approval conditions. Concern was raised about smoking cigars on the Watermark's outdoor deck, which may violate previous approval conditions. Questions were also raised about the progress of the new cemetery development, with CP & D Director Hendrick noting they were in the process of reviewing the file.

ARTICLE 12. Adjourn

Motion was made by Secretary Noordyke to adjourn. Supported by Member Bruneau, Motion carried 5 to 0. The meeting adjourned at 8:46 pm.

Respectfully submitted,
Chris Noordyke, Secretary

TREASURER'S DEPARTMENT

CASCADE CHARTER TOWNSHIP

TAX ACCOUNTS

AUGUST 2024

BANK BALANCES

TOWNSHIP BALANCES

BANK	AMOUNT
<u>FLAGSTAR BANK</u>	
TAX CHECKING	\$1,741,847.90

REGISTER	AMOUNT
<u>FLAGSTAR BANK</u>	
TAX CHECKING	\$1,741,847.90

<u>FLAGSTAR BANK</u>	
DELINQUENT TAX	\$5,785.48

<u>FLAGSTAR BANK</u>	
DELINQUENT TAX	\$5,785.48

<u>FLAGSTAR BANK</u>	
TAX WIRE ACCT	\$8,760,547.52

<u>FLAGSTAR BANK</u>	
TAX WIRE ACCT	\$8,760,547.52

GRAND TOTAL	<u><u>\$10,508,180.90</u></u>
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GRAND TOTAL	<u><u>\$10,508,180.90</u></u>
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Oxana Sourine 10/4/24

W. K. ... 10.30.24

Submitted by
OXANA SOURINE
DEPUTY TREASURER

Reviewed by Date

CASCADE CHARTER TOWNSHIP
TREASURER'S OFFICE REPORT

AUGUST 2024

FUND	INSTITUTION	DEMAND DEPOSIT		CDs			SECURITIES			TOTALS	
		\$	%	\$	%	DATE	\$	%	DATE	\$	%
101 GENERAL FUND	FLAGSTAR	954,341.07	1.05								
	KENT CTY POOL	228,280.53	4.08								
	MI CLASS	1,853,424.93	5.37								
	ADVENTURE CU			561,348.57	1.05	9/24/2025					
	CONSUMERS CU			274,185.31	4.10	1/17/2025					
	LMCU			1,073,124.84	5.05	12/5/2024					
	MSUFCU			508,051.52	2.50	8/24/2025					
	COMERICA SECUR						500,015.63	1.59	1/26/2026		
TOTAL GENERAL FUND		3,036,046.53	3.91	2,416,710.24	3.48		500,015.63	1.59		5,952,772.40	3.54
151 CEMETERY	LMCU	149,858.26	3.75	-						149,858.26	3.75
206 FIRE FUND	FLAGSTAR	88,050.89	4.25								
	MI CLASS	1,105,152.62	5.37								
	NCA CU			285,814.14	4.45	10/29/2025					
TOTAL FIRE FUND		1,203,203.51	5.28	285,814.14	4.45		-			1,489,017.65	5.12
207 POLICE FUND	FLAGSTAR	551,254.96	4.25								
	NORTHPOINTE BANK			490,560.28	5.55	11/1/2024					
	CIBC/ fna PRIVATE			1,000,000.00	3.60	3/25/2026					
	LMCU			424,506.90	5.15	3/18/2025					
TOTAL POLICE FUND		551,254.96	4.25	1,915,067.18	4.44		-			2,466,322.14	4.40
209 OPEN SPACE	CONSUMERS CU	652,554.30	2.40								
	MI CLASS	422,489.23	5.40								
TOTAL OPEN SPACE		1,075,043.53	3.58	-						1,075,043.53	3.58
211 DAM REPAIR	MI CLASS	356,241.04	5.40								
	LMCU			358,758.29	5.15	3/10/2025					
TOTAL DAM REPAIR		356,241.04	5.40	358,758.29	5.15		-			714,999.33	5.27
216 PATHWAY FUND	MACATAWA	33,640.61	0.85								
	MI CLASS	1,411,864.10	5.37								
	GRAND RIVER			550,710.52	3.55	10/4/2024					
TOTAL PATHWAY FUND		1,445,504.71	5.26	550,710.52	3.55		-			1,996,215.23	4.79
218 HAZMAT FUND	LMCU	41,832.20	3.00							41,832.20	3.00
220 LARAWAY LAKE IMP	FLAGSTAR	16,278.51	4.15							16,278.51	4.15
230 THORAPPLE RIVER	FLAGSTAR	270,162.62	4.25							270,162.62	4.25
243 BROWNFIELD R. A.	CONSUMERS CU	96,048.51	2.40							96,048.51	2.40
246 PUBLIC UTILITY	FLAGSTAR	645,646.93	4.25								
	IRF	946,129.36	5.37								
	CIBC			700,000.00	5.10	12/5/2025					
	COMERICA SECUR						1,009,010.42	4.88	9/12/2025		
TOTAL PUBLIC UTILITY		1,591,776.29	4.92	700,000.00			1,009,010.42	4.88		3,300,786.71	3.86
248 DDA FUND	FLAGSTAR	1,664,769.92	4.25								
	MI CLASS	1,462,208.89	5.37								
	FLAGSTAR					5.03	6/13/2024				
	UNION BANK					2.45	8/26/2024				
	ADVENTURE CU			220,919.55	1.05	10/27/2025					
TOTAL DDA FUND		3,126,978.81	4.77	220,919.55	1.05		-			3,347,898.36	4.53
249 BLDG. INSPECTION	FLAGSTAR BANK	1,215,155.32	4.25								
	FLAGSTARL BANK R.	304,172.54	4.15								
	MI CLASS	449,921.56	5.37								
	FNB OF AMERICA			320,815.75	0.90	10/19/2024					
	FNB OF AMERICA			226,536.98	1.05	9/18/2026					
	FNB OF MI			582,852.82	4.59	9/11/2025					
	INDEPENDENT BANK			337,109.88	2.80	9/16/2024					
	COMERICA CD						250,000.00	4.25	4/4/2028		
	COMERICA CD						250,000.00	5.10	4/3/2026		
	COMERICA TR NOTE						928,595.79	4.02	8/15/2027		
COMERICA SECUR						2.28	6/28/2024				
TOTAL BLDG. INSPECT.		1,969,249.42	4.49	1,467,315.43	2.83		1,428,595.79	4.25		4,865,160.64	3.92
271 LIBRARY FUND	UNITED BANK	171,970.52	0.25								
	MI CLASS	219,100.54	5.37								
	WMCB			279,434.90	5.15	10/28/2024					
	MSUFCU			582,446.18	4.21	4/12/2026					
TOTAL LIBRARY FUND		391,071.06	3.12	861,881.08	4.51		-			1,252,952.14	4.08
282 CARES ACT FUND	LMCU	3,861,067.37	4.00							3,861,067.37	4.00
403 FIRE ST. #1	MI CLASS										
701 T & A	HUNTINGTON BANK	255,224.43	0.30							255,224.43	0.30
701 JAMES TIMMONS	LMCU			12,400.00	1.10	3/22/2027				12,400.00	1.10
701 JACK SMITH INV.	HUNTINGTON BANK	23,260.93	0.30							23,260.93	0.30
TOTAL		19,460,102.69	4.34	8,789,576.43	3.44		2,937,621.84	4.01		31,187,300.96	4.05506

Oxana Sourine 10/4/24
Submitted by Oxana Sourine Deputy Treasurer Date

W Korstange 10/30/2024
Reviewed by Windy Korstange Date Treasurer

INVOICE DISTRIBUTION REPORT FOR CASCADE CHARTER TOWNSHIP

EXP CHECK RUN DATES 11/07/2024 - 11/07/2024

POSTED AND UNPOSTED

OPEN AND PAID

GL Number	Invoice Line Desc	Vendor Name	Invoice Date	Invoice Number	Amount
Fund: 101 GENERAL FUND					
Department: 000					
101-000-231-220	DEPENDENT LIFE W/H (C) GF	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	7.80
101-000-231-220	DEPENDENT LIFE W/H (C) FIRE	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	11.70
101-000-231-220	DEPENDENT LIFE W/H (C) BLDG	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	0.00
101-000-231-220	DEPENDENT LIFE W/H (C) GF	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	7.80
101-000-231-220	DEPENDENT LIFE W/H (C) FIRE	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	11.70
101-000-231-220	DEPENDENT LIFE W/H (C) BLDG	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	0.00
101-000-231-221	ADDITIONAL LIFE W/H (D) GF	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	28.00
101-000-231-221	ADDITIONAL LIFE W/H (D) FIRE	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	53.00
101-000-231-221	ADDITIONAL LIFE W/H (D) BLDG	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	0.00
101-000-231-221	ADDITIONAL LIFE W/H (E) GF	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	0.00
101-000-231-221	ADDITIONAL LIFE W/H (E) FIR	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	114.80
101-000-231-221	ADDITIONAL LIFE W/H (E) BLDG	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	0.00
101-000-231-221	ADDITIONAL LIFE W/H (D) GF	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	28.00
101-000-231-221	ADDITIONAL LIFE W/H (D) FIRE	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	53.00
101-000-231-221	ADDITIONAL LIFE W/H (D) BLDG	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	0.00
101-000-231-221	ADDITIONAL LIFE W/H (E) GF	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	0.00
101-000-231-221	ADDITIONAL LIFE W/H (E) FIR	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	114.80
101-000-231-221	ADDITIONAL LIFE W/H (E) BLDG	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	0.00
Total Department 000					430.60
Department: 101 TOWNSHIP BOARD					
101-101-862-500	TOWNSHIP BOARD EXPENSE ACCOUNT	GRACE LESPERANCE	10/11/2024	REIMBURSEMENT	15.00
Total Department 101 TOWNSHIP BOARD					15.00
Department: 225 ADMINISTRATIVE					
101-225-726-000	EMPLOYEE TRAINING - 124 MILES MGF	BRUNO IVOS	10/24/2024	REIMBURSEMENT	83.08
101-225-727-000	OFFICE SUPPLIES	STAPLES	10/29/2024	6015518551	363.32
101-225-727-000	OFFICE SUPPLIES	STAPLES	10/23/2024	6014884997	43.78
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	10/15/2024	897143	141.00
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	10/15/2024	897123	2,350.00
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	10/15/2024	897135	4,373.79
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	10/15/2024	897109	4,841.00
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	10/21/2024	897826	282.00
101-225-826-000	LEGAL FEES	FOSTER, SWIFT, COLLINS & S	09/19/2024	895144	6,407.00
101-225-860-000	ADMINISTRATIVE MILEAGE	BRUNO IVOS	10/24/2024	REIMBURSEMENT	18.76
101-225-881-200	HALLOWEEN	POSITIVE PROMOTIONS, INC	10/13/2024	07468106	116.95
101-225-885-000	NEWSLETTER	TEWSLEY, JILL M.	10/21/2024	10.21.2024	1,800.00
101-225-885-000	NEWSLETTER	TEWSLEY, JILL M.	09/01/2024	9.1.2024	2,500.00
101-225-900-000	PRINTING/PUBLISHING	CASCADE PRINTING & GRAPHIC	10/17/2024	65804	158.42
101-225-900-000	PRINTING/PUBLISHING	MLIVE MEDIA GROUP	10/03/2024	AD# 0010919304	115.00
101-225-900-000	PRINTING/PUBLISHING	MLIVE MEDIA GROUP	10/06/2024	AD# 0010916800	181.60
101-225-939-000	SERVICE CONTRACTS	REHMANN ROBSON	09/12/2024	RR909009	9,450.00
101-225-939-000	ORDINANCE UPDATE	GENERAL CODE	09/25/2024	PG000038070	2,467.00
101-225-964-100	PROPERTY TAX REFUNDS	KENT COUNTY TREASURER	10/16/2024	K-6316	149.13
Total Department 225 ADMINISTRATIVE					35,841.83
Department: 250 BENEFITS/INSURANCE					
101-250-718-000	VISION INSURANCE BENEFITS	FIDELITY SECURITY LIFE INS	10/24/2024	166482521	143.68
101-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	233.50
101-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	35.50

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GL Number	Invoice Line Desc	Vendor Name	Invoice Date	Invoice Number	Amount
Fund: 101 GENERAL FUND					
Department: 250 BENEFITS/INSURANCE					
101-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	607.20
101-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	238.99
101-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	243.50
101-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	37.02
101-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	630.80
101-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	248.79
101-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	10/01/2024	RIS0005980224	856.63
101-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	11/01/2024	RIS0006038096	1,348.19
Total Department 250 BENEFITS/INSURANCE					4,623.80
Department: 265 BUILDING AND GROUNDS					
101-265-752-101	KITCHEN SUPPLIES	THE HOME DEPOT CREDIT SERV	10/10/2024	3015923	59.96
101-265-768-000	BLDG & GROUNDS UNIFORMS	GRX GROUP, LLC	10/14/2024	30220	917.00
101-265-863-000	VEHICLE MAINT	FAST SIGNS	10/28/2024	467-143115	83.84
101-265-921-000	1001 0083 1708 2865 THORNHILLS A	CONSUMERS ENERGY	10/16/2024	VARIOUS	1,670.76
101-265-921-000	1000 1205 2419 6569 THORNBROOK	CONSUMERS ENERGY	10/16/2024	VARIOUS	28.91
101-265-921-000	1030 2346 2197 2867 THORNHILLS A	CONSUMERS ENERGY	10/16/2024	VARIOUS	30.24
101-265-921-000	1030 3693 2491 5920 TAHOE DR	CONSUMERS ENERGY	10/16/2024	VARIOUS	1,598.49
101-265-921-000	1030 4008 3240 2894 THORNAPPLE	CONSUMERS ENERGY	10/16/2024	VARIOUS	31.11
101-265-921-000	COMPLEX ELECTRICITY	CONSUMERS ENERGY	10/26/2024	202966519840	1,389.42
101-265-924-000	COMPLEX PHONES	AT&T	10/06/2024	2873036070221014202	184.92
101-265-924-000	COMPLEX PHONES- B&G	COMCAST	10/18/2024	NOVEMBER 2024	0.00
101-265-931-000	COMPLEX MAINTENANCE	BSB COMMUNICATIONS INC	10/28/2024	185162	175.00
101-265-931-000	COMPLEX MAINTENANCE	THE HOME DEPOT CREDIT SERV	10/15/2024	HOME DEPOT OCTOBER	28.96
Total Department 265 BUILDING AND GROUNDS					6,198.61
Department: 276 CEMETERY					
101-276-921-000	1030 5108 4178 5601 WHITNEYVILLE	CONSUMERS ENERGY	10/16/2024	VARIOUS	28.76
101-276-921-000	1030 3659 1347 7200 30TH ST	CONSUMERS ENERGY	10/16/2024	VARIOUS	32.78
Total Department 276 CEMETERY					61.54
Department: 443 YARD WASTE REMOVAL					
101-443-820-000	SPRING/ FALL CLEANUP	ARROWASTE	10/21/2024	2948012	17,125.26
101-443-820-000	SPRING/ FALL CLEANUP	KERKSTRA PORTABLE RESTROOM	10/23/2024	258385	300.00
101-443-820-000	SPRING/ FALL CLEANUP	STERICYCLE INC	10/25/2024	8008774496	1,434.40
Total Department 443 YARD WASTE REMOVAL					18,859.66
Department: 447 ENGINEERS/ ENGINEERING					
101-447-801-000	CONTRACT SERVICES	SPAULDING DEDECKER	10/17/2024	00100740	824.40
Total Department 447 ENGINEERS/ ENGINEERING					824.40
Department: 448 STREET LIGHTS					
101-448-926-000	1000 1196 5082 2870 JACK SMITH	CONSUMERS ENERGY	10/16/2024	VARIOUS	192.58
101-448-926-000	STREETLIGHTING	CONSUMERS ENERGY	10/12/2024	9327601120	50.00
Total Department 448 STREET LIGHTS					242.58
Department: 701 PLANNING					
101-701-704-500	PLANNING	MCKENNA ASSOCIATES, INC.	10/13/2024	24-002 - 11	4,772.50
101-701-724-000	EDUCATION - APAMI CONFERENCE - R.	RYAN BRUNEAU	10/01/2024	REIMBURSEMENT	100.24
101-701-724-000	EDUCATION- PARKING/ MEALS	HENDRICK, ANDREA	10/11/2024	REIMBURSEMENT	97.13
101-701-860-000	COMM DEV MILEAGE/ PARKING	HENDRICK, ANDREA	10/11/2024	REIMBURSEMENT	8.00

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Fund: 101 GENERAL FUND					
Department: 701 PLANNING					
101-701-900-000	PRINTING & PUBLISHING	MLIVE MEDIA GROUP	10/06/2024	AD# 0010919760	188.50
101-701-900-000	PRINTING & PUBLISHING	MLIVE MEDIA GROUP	10/24/2024	AD# 0010927442	209.50
Total Department 701 PLANNING					5,375.87
Department: 756 PARKS					
101-756-921-000	1030 5105 4186 2900 THORNAPPLE RI	CONSUMERS ENERGY	10/16/2024	VARIOUS	106.95
101-756-921-000	1030 5108 4202 3804 THORNAPPLE	CONSUMERS ENERGY	10/16/2024	VARIOUS	106.64
101-756-921-000	1030 5108 4210 3820 THORNAPPLE R	CONSUMERS ENERGY	10/16/2024	VARIOUS	59.71
101-756-935-000	PARK MAINTENANCE	PREIN & NEWHOF	08/27/2024	117424	20.00
101-756-935-000	PARK MAINTENANCE	DBA FAST SIGNS OF GRAND RA	10/18/2024	467-143032	655.33
101-756-935-000	PARK MAINTENANCE	DBA FAST SIGNS OF GRAND RA	10/23/2024	467-143115	83.84
101-756-935-000	PARK MAINTENANCE	PREIN & NEWHOF	10/07/2024	118459	85.00
101-756-967-001	MASTER PLAN FOR CASCADE REC	TROYER GROUP	10/14/2024	60288	920.00
Total Department 756 PARKS					2,037.47
Department: 803 HISTORICAL					
101-803-921-000	1030 5108 4194 2839 THORNAPPLE R	CONSUMERS ENERGY	10/16/2024	VARIOUS	63.77
Total Department 803 HISTORICAL					63.77
Department: 901 CAPITAL OUTLAY					
101-901-975-000	CAPITAL OUTLAY - BLDGIMP	SPAULDING DEDECKER	10/17/2024	00100738	4,914.90
Total Department 901 CAPITAL OUTLAY					4,914.90
Department: 966 TRANSFERS OUT					
101-966-995-006	TRANSFER TO FIRE FUND	CASCADE CHARTER TOWNSHIP	11/07/2024	NOVEMBER 2024	33,333.34
Total Department 966 TRANSFERS OUT					33,333.34
Total Fund 101 GENERAL FUND					112,823.37
Fund: 206 FIRE FUND					
Department: 250 BENEFITS/INSURANCE					
206-250-718-000	VISION INSURANCE BENEFITS	FIDELITY SECURITY LIFE INS	10/24/2024	166482521	238.38
206-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	339.75
206-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	51.68
206-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	766.15
206-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	309.04
206-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	339.75
206-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	51.68
206-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	808.96
206-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	326.81
206-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	10/01/2024	RIS0005980224	2,484.41
206-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	11/01/2024	RIS0006038096	2,484.41
Total Department 250 BENEFITS/INSURANCE					8,201.02
Department: 336 FIRE DEPARTMENT					
206-336-726-000	FIRE TRAINING	KNOWLES, JEFF	10/21/2024	REIMBURSEMENT	25.96
206-336-727-000	FIRE OFFICE SUPPLIES	STAPLES	10/11/2024	6014172602	(43.18)
206-336-727-000	FIRE OFFICE SUPPLIES	CASCADE PRINTING & GRAPHIC	10/09/2024	65730	117.48
206-336-727-000	FIRE OFFICE SUPPLIES	STAPLES	10/18/2024	6014600966	75.15
206-336-727-000	FIRE OFFICE SUPPLIES	CASCADE PRINTING & GRAPHIC	10/15/2024	65665	227.72
206-336-727-000	FIRE OFFICE SUPPLIES	STAPLES	10/23/2024	6014884996	57.30
206-336-745-000	FIRE FUELS	FLYERS ENERGY LLC	10/15/2024	CFS-4035606	115.45

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Fund: 206 FIRE FUND					
Department: 336 FIRE DEPARTMENT					
206-336-768-000	FIRE UNIFORMS	NYE UNIFORM COMPANY	10/18/2024	898376	90.00
206-336-768-000	FIRE UNIFORMS	NYE UNIFORM COMPANY	10/18/2024	898382	90.00
206-336-768-000	FIRE UNIFORMS	NYE UNIFORM COMPANY	10/18/2024	898289	300.00
206-336-768-000	FIRE UNIFORMS	NYE UNIFORM COMPANY	10/18/2024	898011	222.00
206-336-768-000	#30093	GRX GROUP, LLC	10/28/2024	#30062, 30093, 2992	99.75
206-336-768-000	#29925	GRX GROUP, LLC	10/28/2024	#30062, 30093, 2992	300.00
206-336-768-000	#30068	GRX GROUP, LLC	10/28/2024	#30062, 30093, 2992	295.21
206-336-768-000	#30062	GRX GROUP, LLC	10/28/2024	#30062, 30093, 2992	2,257.52
206-336-850-000	COMMUNICATIONS- PHONES	COMCAST	10/20/2024	COMCAST FS#2	96.90
206-336-850-000	COMMUNICATIONS- PHONES	COMCAST	10/18/2024	XFINITY - NOV.	42.59
206-336-850-000	COMMUNICATIONS- PHONES	COMCAST	10/18/2024	NOVEMBER 2024	48.41
206-336-863-000	VEHICLE MAINT	AUTOZONE	10/16/2024	05023132689	58.16
206-336-863-000	VEHICLE MAINT	STAPLES	10/22/2024	6014826072	21.47
206-336-928-000	1000 1276 2959 2990 BUTTRICK A	CONSUMERS ENERGY	10/16/2024	VARIOUS	656.50
206-336-936-000	FIRE STATION MAINT	ADVOWASTE MEDICAL SERVICES	10/22/2024	220121	220.00
206-336-936-000	FIRE STATION MAINT	THE HOME DEPOT CREDIT SERV	10/15/2024	HOME DEPOT OCTOBER	28.97
206-336-937-000	FIRE RADIO MAINT	WEST SHORE SERVICES, INC	10/23/2024	33829	134.12
Total Department 336 FIRE DEPARTMENT					5,537.48
Total Fund 206 FIRE FUND					13,738.50
Fund: 208 OPEN SPACE FUND					
Department: 751 OPEN SPACE PRESERVATION					
208-751-921-000	1000 4177 2151 6803 BURTON ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	145.38
208-751-921-000	1000 6109 6465 6803 BURTON ST	CONSUMERS ENERGY	10/16/2024	VARIOUS	29.51
208-751-935-000	PARK MAINTENANCE	SUPERIOR ASPHALT INC	09/30/2024	77028	17,290.00
Total Department 751 OPEN SPACE PRESERVATION					17,464.89
Total Fund 208 OPEN SPACE FUND					17,464.89
Fund: 216 PATHWAYS FUND					
Department: 901 CAPITAL OUTLAY					
216-901-974-000	CAPITAL OUTLAY - LANDIMP	SPAULDING DEDECKER	10/02/2024	00100453	21,596.00
Total Department 901 CAPITAL OUTLAY					21,596.00
Total Fund 216 PATHWAYS FUND					21,596.00
Fund: 246 IRF					
Department: 225 ADMINISTRATIVE					
246-225-821-000	ADMIN ENGINEERING COSTS	SPAULDING DEDECKER	10/02/2024	00100450	100.00
Total Department 225 ADMINISTRATIVE					100.00
Total Fund 246 IRF					100.00
Fund: 248 DDA					
Department: 190 DDA OPERATIONS/CONSTRUCTION					
248-190-801-000	CONTRACT SERVICES	KERKSTRA PORTABLE RESTROOM	10/17/2024	258041	225.00
248-190-801-000	CONTRACT SERVICES	MCKENNA ASSOCIATES, INC.	10/13/2024	24-003 - 4	97.50
248-190-821-000	ENGINEERING	SPAULDING DEDECKER	10/02/2024	00100452	9,423.00
248-190-921-000	1000 1190 1541 6800 CASCADE RD S	CONSUMERS ENERGY	10/16/2024	VARIOUS	120.94
248-190-921-000	1000 1190 1814 6811 CASCADE RD	CONSUMERS ENERGY	10/16/2024	VARIOUS	75.39
248-190-921-000	1000 1201 7115 6753 OLD 28TH ST	CONSUMERS ENERGY	10/16/2024	VARIOUS	93.26

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Fund: 248 DDA					
Department: 190 DDA OPERATIONS/CONSTRUCTION					
248-190-921-000	1000 1201 7305 6610 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	76.87
248-190-921-000	1000 1221 3862 6658 28TH ST	CONSUMERS ENERGY	10/16/2024	VARIOUS	62.57
248-190-921-000	1000 4105 8650 6116 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	45.62
248-190-921-000	1000 4105 9278 5905 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	48.97
248-190-921-000	1000 4108 1355 5613 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	44.27
248-190-921-000	1000 5437 9084 5196 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	217.88
248-190-921-000	1000 5439 3572 5434 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	49.48
248-190-921-000	1000 6346 0503 5770 FOREMOST DR	CONSUMERS ENERGY	10/16/2024	VARIOUS	60.64
248-190-921-000	1000 6687 4924 2990 LUCERNE DR SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	221.01
248-190-921-000	1000 4105 9393 6282 28TH ST SE	CONSUMERS ENERGY	10/16/2024	VARIOUS	63.48
248-190-921-000	1000 8837 6080 3001 ORCHARD VISTA	CONSUMERS ENERGY	10/16/2024	VARIOUS	62.32
248-190-921-000	1030 5031 3966 2781 ORANGE ST.	CONSUMERS ENERGY	10/16/2024	VARIOUS	38.62
248-190-921-000	1000 9074 7807 6736 CASCADE ROAD	CONSUMERS ENERGY	10/16/2024	VARIOUS	89.44
Total Department 190 DDA OPERATIONS/CONSTRUCTION					11,116.26
Total Fund 248 DDA					11,116.26
Fund: 249 BUILDING FUND					
Department: 000					
249-000-237-000	DUE TO I.R.F.- S&W CONNECTIONS	CASCADE CHARTER TOWNSHIP	10/21/2024	P#3375	2,200.00
249-000-607-200	ELECTRICAL PERMITS	CLAYTON MANNE	10/16/2024	REFUND PE#24001807	15.00
Total Department 000					2,215.00
Department: 250 BENEFITS/INSURANCE					
249-250-718-000	VISION INSURANCE BENEFITS	FIDELITY SECURITY LIFE INS	10/24/2024	166482521	141.60
249-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	167.26
249-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	25.42
249-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	468.00
249-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	09/18/2024	001765316156	186.49
249-250-720-000	LIFE INSURANCE BENEFITS (A)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	167.26
249-250-720-000	LIFE AD&D BENEFITS (B)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	25.42
249-250-720-000	LIFE LTD BENEFITS (F)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	468.00
249-250-720-000	LIFE STD BENEFITS (G)	MUTUAL OF OMAHA INSURANCE	10/21/2024	001781083678	186.49
249-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	10/01/2024	RIS0005980224	1,314.89
249-250-721-000	DENTAL INSURANCE BENEFITS	DELTA DENTAL	11/01/2024	RIS0006038096	1,314.89
Total Department 250 BENEFITS/INSURANCE					4,465.72
Department: 371 BUILDING DEPARTMENT					
249-371-727-000	FORMS, STICKERS AND NOTICES	WOLVERINE PRINT SOLOUTIONS	10/14/2024	110751	345.00
249-371-860-000	MILEAGE - D. ROWLADER	ROWLADER, DENNIS	10/25/2024	OCTOBER - CORRECTIO	199.20
249-371-860-000	MILEAGE WILSON	BRIAN WILSON	10/25/2024	OCTOBER 2024	54.94
249-371-860-000	MILEAGE - HEATH SWINSON	SWINSON, HEATH	10/25/2024	OCTOBER 2024	16.08
249-371-860-000	MILEAGE - D. ROWLADER	ROWLADER, DENNIS	10/25/2024	OCTOBER 2024	224.45
249-371-860-000	MILEAGE - J. VANTIL	JEFFREY C. VANTIL	10/25/2024	OCTOBER 2024	322.94
249-371-860-000	MILEAGE - PAUL WESTHOUSE	PAUL WESTHOUSE	10/25/2024	OCTOBER 2024	264.65
249-371-860-000	MILEAGE - DOUG WEEKS	DOUGLAS WEEKS	10/25/2024	OCTOBER 2024	54.94
249-371-860-000	MILEAGE - TODD PELL	PELL, TODD	10/25/2024	OCTOBER 2024	62.98
249-371-860-000	MILEAGE MILITO-	VINCENT MILITO	10/25/2024	OCTOBER 2024	358.45
249-371-860-000	MILEAGE- HUYSER	HUYSER, DANIEL A.	10/25/2024	OCTOBER 2024	297.48
249-371-860-000	MILEAGE - TOM HANSON	THOMAS HANSON	10/25/2024	OCTOBER 2024	363.81
249-371-860-000	MILEAGE - CRAIG SMITH	CRAIG SMITH	10/25/2024	OCTOBER 2024	375.87

INVOICE DISTRIBUTION REPORT FOR CASCADE CHARTER TOWNSHIP

EXP CHECK RUN DATES 11/07/2024 - 11/07/2024

POSTED AND UNPOSTED

OPEN AND PAID

GL Number	Invoice Line Desc	Vendor Name	Invoice Date	Invoice Number	Amount
Fund: 249 BUILDING FUND					
Department: 371 BUILDING DEPARTMENT					
249-371-860-000	MILEAGE - M. BONNEY	MICHAEL BONNEY	10/25/2024	OCTOBER 2024	254.60
249-371-860-000	MILEAGE - BENOIT	BENOIT, BILL	10/25/2024	OCTOBER 2024	564.14
249-371-923-000	1030 3693 2491 5920 TAHOE DR	CONSUMERS ENERGY	10/16/2024	VARIOUS	787.32
249-371-923-000	HEATING/UTILITY	CONSUMERS ENERGY	10/26/2024	202966519840	684.34
249-371-924-000	BUILDING PHONES	COMCAST	10/18/2024	NOVEMBER 2024	0.00
249-371-939-000	SERVICE CONTRACTS	BS&A SOFTWARE	11/01/2024	156630	6,450.00
249-371-939-000	SERVICE CONTRACTS	FIRST CHOICE COFFEE SERVIC	10/23/2024	DT-44151	227.02
Total Department 371 BUILDING DEPARTMENT					11,908.21
Total Fund 249 BUILDING FUND					18,588.93
Fund: 271 LIBRARY FUND					
Department: 790 LIBRARY					
271-790-921-000	1000 0028 4784 2870 JACK SMITH	CONSUMERS ENERGY	10/16/2024	VARIOUS	5,002.03
271-790-924-000	LIBRARY PHONES	COMCAST	10/18/2024	NOVEMBER 2024	0.00
Total Department 790 LIBRARY					5,002.03
Department: 901 CAPITAL OUTLAY					
271-901-974-271	ANNUAL MAINTENANCE OF FRIENDSHIP	NATIVE EDGE, LLC	10/22/2024	NE2023.1571	10,800.00
Total Department 901 CAPITAL OUTLAY					10,800.00
Total Fund 271 LIBRARY FUND					15,802.03
Fund: 703 CURRENT TAX COLLECTION FUND					
Department: 000					
703-000-222-175	KENT COUNTY - DOG LICENSE	KENT COUNTY - HEALTH DEPT	10/21/2024	AS25-2024-Q3	551.60
703-000-275-000	DUE TO 41-19-07-301-014	4995 STARR STREET LLC	10/29/2024	RFD07301014	266.88
703-000-275-000	DUE TO 411935100028	DUFFIN WALLACE B TRUST	10/29/2024	RFD35100028	64.24
Total Department 000					882.72
Total Fund 703 CURRENT TAX COLLECTION FUND					882.72

INVOICE DISTRIBUTION REPORT FOR CASCADE CHARTER TOWNSHIP

EXP CHECK RUN DATES 11/07/2024 - 11/07/2024

POSTED AND UNPOSTED

OPEN AND PAID

GL Number	Invoice Line Desc	Vendor Name	Invoice Date	Invoice Number	Amount
--- TOTALS BY FUND ---					
		101		GENERAL FUND	112,823.37
		206		FIRE FUND	13,738.50
		208		OPEN SPACE FUND	17,464.89
		216		PATHWAYS FUND	21,596.00
		246		IRF	100.00
		248		DDA	11,116.26
		249		BUILDING FUND	18,588.93
		271		LIBRARY FUND	15,802.03
		703		CURRENT TAX COLLECTION FUND	882.72
		Total For All Funds:			<u>212,112.70</u>

I certify that the items listed are valid claims against the resources of Cascade Charter Township, and that said items are in compliance with statutory, budgetary, and accounting requirements.

Lorna Nenciarini

Lorna Nenciarini
Finance & Budget Director



CASCADE CHARTER TOWNSHIP

5920 Tahoe Drive SE Grand Rapids, Michigan 49546-7140

REQUEST FOR BOARD ACTION
MEETING DATE: November 6, 2024

ITEM: Second Reading of an Ordinance to Amend the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems and an Ordinance to Amend the Zoning Ordinance to Regulate Solar Energy Systems

PRESENTER: Michael Homier, Foster Swift

INDIVIDUAL PRESENT: Andrea Hendrick, Community Planning & Development Director

EXECUTIVE SUMMARY:

On November 2, 2023, the Michigan State Legislature enacted [Public Act 233 of 2023](#) into law. It amends the 2008 PA 295 regarding renewable energy and clean energy programs.

Key provisions include:

1. Requirements for electric and natural gas providers to implement renewable energy, clean energy, and energy waste reduction programs.
2. Certification of energy facilities, including wind, solar, and energy storage systems.
3. Public engagement processes for energy projects.
4. Regulations on local government authority concerning zoning for energy facilities.
5. Conditions for approval of energy projects, such as community impact, environmental considerations, and local agreements.

The act aims to promote clean energy development while balancing local governance and environmental protections.

The law is effective November 29, 2024.

Public Act 233 of 2023 provides an approval process for utility scale wind energy facilities, solar energy facilities, and energy storage facilities developed by an electrical provider, such as Consumers Energy or DTE, or an independent power producer (IPP) through the Michigan Public Service Commission (MPSC). While local municipalities can regulate the development of the facilities defined in this act, the facilities cannot be fully prohibited.

Furthermore, the act provides a process for approval through the local unit of government, if the local government has adopted a compatible renewable energy ordinance (CREO). If a provider wishes to construct a renewable energy project in Cascade, they are required to hold a public meeting and provide notice to the Township Clerk. Within 30 days of the public meeting, the Township Supervisor must notify the electric provider or IPP that they have a CREO. The provider will then apply through the local unit of government. If the local unit of government

has not adopted a CREO, local control is surrendered by default to the MPSC. Therefore, given the timeliness of the process, it is prudent Cascade preemptively adopt zoning ordinance requirements for the facilities defined in PA 233 to maintain local control over approval. Staff has been working with Foster Swift since April to ensure this is thoughtfully drafted using best practices for this legislation in Cascade and other communities they serve.

The proposed ordinance amendments do the following:

1. Add the land uses defined in PA 233 to create a compatible renewable energy ordinance consistent with Section 233(3)
2. Limit utility scale solar and battery storage to Overlay B through approval of a Special Use permit
3. Provide Special Use standards for approval consistent with PA 233

The Planning Commission held a public hearing on October 7, 2024, at its regular meeting. No public comments were received.

Planning Commission Motion, October 7, 2024

Case # 24-3864 Motion was made by Secretary Noordyke to recommend APPROVAL of the Amendments to the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems and the Amendments to the Zoning Ordinance to Regulate Solar Energy Systems Township Board as presented.

Supported by Member Rowland. Motion carried 4 to 1.

Yays: Rissi, Noordyke, Richardson, Rowland.

Nays: Bruneau.

Board Meeting Motion, October 23, 2024

077-2024 Consider Approval of Introduction to Amend Zoning Ordinance and Appeal of MPSC

a. Regulate Utility-Scale Battery Energy Storage Systems

b. Regulate Solar Energy Systems

Motion by Supervisor Lesperance, seconded by Treasurer Korstange to approve authorization of legal counsel to appeal MPSC 10/10/2024 order. Motion carried unanimously.

Motion by Trustee McDonald, seconded by Trustee Shipley to approve introduction and to set second reading/adoption of ordinance for Nov. 6, 2024. Motion carried unanimously.

In addition to the previous summary, Michael Homier provided additional information about an appeal challenging the 10/10/2024 order of the Michigan Public Service Commission at the October 23rd Board hearing. The Board has authorized pursuing the challenge. However, pursuing the adoption of the proposed Zoning Ordinance amendments while the outcome of the appeal is pending is advised.

STRATEGIC PLANS/GOALS: Land Use and Economic Development, Priority 2: Ensure that zoning processes are clear, efficient, and promote both economic development and Township planning goals.

BUDGET IMPLICATIONS: None

IMPLEMENTATION PLAN:

October 7, 2024: Public Hearing & Recommendation by Planning Commission

October 23, 2024: Ordinances Introduced by Board

November 6, 2024: Proposed Adoption Date

Ordinance is effective 7 days after publication

November 29 – PA 233 Effective Date

DIRECTOR'S RECOMMENDATION: Yes

MANAGER'S RECOMMENDATION: Yes

ACTION REQUESTED: Adopt of the Ordinance to Amend the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems and the Ordinance to Amend the Zoning Ordinance to Regulate Solar Energy Systems.

ATTACHMENTS:

1. Draft Resolution to Introduce an Ordinance to Amend the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems
2. Draft Zoning Ordinance to regulate Utility Scale Battery Storage
3. Draft Resolution to Introduce an Ordinance to Amend the Zoning Ordinance to Regulate Solar Energy Systems
4. Draft Zoning Ordinance to regulate Utility Scale Solar

RESOLUTION NO. _____

**RESOLUTION TO ADOPT
AN ORDINANCE TO AMEND THE ZONING ORDINANCE TO
REGULATE UTILITY-SCALE BATTERY ENERGY STORAGE
SYSTEMS**

At a meeting of the Township Board of Cascade Charter Township, Kent County, Michigan, held in the Wisner Center, 2870 Jacksmith Avenue SE, Grand Rapids, Michigan 49546 on the 6 day of November 2024, at 7:00 p.m.

PRESENT: _____

ABSENT: _____

The following preamble and resolution was offered by _____
and seconded by _____.

WHEREAS, pursuant to the Michigan Zoning Enabling Act, 2006 PA 110, the Township has authority to adopt and amend zoning ordinances regulating the use of land in the Township;
and

WHEREAS, the Township Planning Commission held a public hearing on October 7, 2024 to consider amendments to the Zoning Ordinance of the Charter Township of Cascade regarding, among other things, utility-scale battery energy storage systems, (the "Amendments");
and

WHEREAS, on October 7, 2024, the Planning Commission recommended approval of the Amendments to the Township Board; and

WHEREAS, the Planning Commission transmitted a summary of comments received at the hearing and a proposed ordinance to amend the Zoning Ordinance, including any recommendations, to the Township Board; and

WHEREAS, the Township Board wishes to consider amending the Zoning Ordinance, as recommended by the Planning Commission.

I HEREBY CERTIFY that the foregoing is a true and complete copy of a resolution adopted by the Township Board of Cascade Charter Township, County of Kent, Michigan, at a regular meeting held on November 6, 2024, and that said meeting was conducted and public notice of said meeting was given pursuant to and in full compliance with the Open Meetings Act, being Act 267, Public Acts of Michigan, 1976, and that the minutes of said meeting were kept and will be or have been made available as required by said Act.

Dated: _____

Susan Slater
Township Clerk

EXHIBIT A

CASCADE TOWNSHIP

ORDINANCE NO. _____

**AN ORDINANCE TO AMEND THE ZONING ORDINANCE
TO REGULATE UTILITY-SCALE BATTERY ENERGY STORAGE SYSTEMS**

Cascade Township ordains:

Section 1. Add Definitions to Chapter 3

The following definitions are added to Chapter 3 of the Zoning Ordinance, and will be placed in the Zoning Ordinances so that all definitions are in alphabetical order:

- a. *Battery management system*: An electronic regulator that manages a Utility-Scale Battery Energy Storage System by monitoring individual battery module voltages and temperatures, container temperature and humidity, off-gassing of combustible gas, fire, ground fault and DC surge, and door access and capable of shutting down the system before operating outside safe parameters.
- b. *Utility-scale battery energy storage facilities*: One or more devices, assembled together, capable of storing energy in order to supply electrical energy, including battery cells used for absorbing, storing, and discharging electrical energy in a Utility-Scale Battery Energy Storage System ("BESS") with a battery management system ("BMS").
- c. *Utility-scale battery energy storage system*: A physical container providing secondary containment to battery cells that is equipped with cooling, ventilation, fire suppression, and a battery management system.

Section 2. Amendment of Section 14.12

Section 14.12 of the Township's Zoning Ordinance is hereby amended to add "Utility-Scale Battery Energy Storage Facilities" as a special land use in the AC Overlay B zoning district.

Section 3. Add New Section 17.07(2)(v) of the Zoning Ordinance

The Township's Zoning Ordinance is amended to add a new section 17.07(2)(v), which reads as follows in its entirety:

Section 17.07(2)(v) Utility-Scale Battery Energy Storage Facilities

1. General Provisions.

All Utility-Scale Battery Energy Storage Systems are subject to the following requirements:

- a. All Utility-Scale Battery Energy Storage Systems must conform to the provisions of this Ordinance and all county, state, and federal regulations and safety requirements, including applicable building codes, applicable industry standards, and NFPA 855 "Standard for the Installation of Stationary Energy Storage Systems."

b. The Township may enforce any remedy or enforcement, including but not limited to the removal of any Utility-Scale Battery Energy Storage System pursuant to the Zoning Ordinance or as otherwise authorized by law if the Utility-Scale Battery Energy Storage System does not comply with this Ordinance.

c. Utility-Scale Battery Energy Storage Systems are permitted in the Township as a special land use only in the AC Overlay B Zoning District.

2. Application Requirements.

The applicant for a Utility-Scale Battery Energy Storage System must provide the Township with all of the following:

- a. Application fee in an amount set by resolution of the Township Board.
- b. A list of all parcel numbers that will be used by the Utility-Scale Battery Energy Storage System; documentation establishing ownership of each parcel; and any lease agreements, easements, or purchase agreements for the subject parcels.
- c. An operations agreement setting forth the operations parameters, the name and contact information of the operator, the applicant's inspection protocol, emergency procedures, and general safety documentation.
- d. Current photographs of the subject property.
- e. A site plan that includes all proposed structures and the location of all equipment, as well as all setbacks, the location of property lines, signage, fences, greenbelts and screening, drain tiles, easements, floodplains, bodies of water, proposed access routes, and road right of ways. The site plan must be drawn to scale and must indicate how the Utility-Scale Battery Energy Storage System will be connected to the power grid.
- f. A copy of the applicant's power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed Utility-Scale Battery Energy Storage System.
- g. A written plan for maintaining the subject property, including a plan for maintaining and inspecting drain tiles and addressing stormwater management, which is subject to the Township's review and approval.
- h. A decommissioning and land reclamation plan describing the actions to be taken following the abandonment or discontinuation of the Utility-Scale Battery Energy Storage System, including evidence of proposed commitments with property owners to ensure proper final reclamation, repairs to roads, and other steps necessary to fully remove the Utility-Scale Battery Energy Storage System and restore the subject parcels, which is subject to the Township's review and approval.

i. Financial security that meets the requirements of this Section, which is subject to the Township's review and approval.

j. A plan for resolving complaints from the public or other property owners concerning the construction and operation of the Utility-Scale Battery Energy Storage System, which is subject to the Township's review and approval.

k. A plan for managing any hazardous waste, which is subject to the Township's review and approval.

l. A fire protection plan, which identifies the fire risks associated with the Utility-Scale Battery Energy Storage System; describes the fire suppression system that will be implemented; describes what measures will be used to reduce the risk of fires re-igniting (i.e., implementing a "fire watch"); identifies the water sources that will be available for the local fire department to protect adjacent properties; identifies a system for continuous monitoring, early detection sensors, and appropriate venting; and explains all other measures that will be implemented to prevent, detect, control, and suppress fires and explosions.

m. A transportation plan for construction and operation phases, including any applicable agreements with the Kent County Road Commission and Michigan Department of Transportation, which is subject to the Township's review and approval.

n. An attestation that the applicant will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the Utility-Scale Battery Energy Storage System, which is subject to the Township's review and approval.

o. Proof of environmental compliance, including compliance with Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act; (MCL 324.3101 et. seq.; Part 91, Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.) and any corresponding County ordinances; Part 301, Inland Lakes and Streams, (MCL 324.30101 et. seq.); Part 303, Wetlands (MCL 324.30301 et. seq.); Part 365, Endangered Species Protection (MCL324.36501 et. seq.); and any other applicable laws and rules in force at the time the application is considered by the Township.

p. Any additional information or documentation requested by the Planning Commission, Township Board, or other Township representative.

3. System and Location Requirements.

The site development requirements shall meet or exceed all of the requirements in the underlying district and all of the following:

a. *Lighting.* Lighting of the Utility-Scale Battery Energy Storage System is limited to the minimum light necessary for safe operation. Illumination from any lighting

must not extend beyond the perimeter of the lot(s) used for the Utility-Scale Battery Energy Storage System. The Utility-Scale Battery Energy Storage System must not produce any glare that is visible to neighboring lots or to persons traveling on public or private roads.

b. *Security Fencing.* Security fencing must be installed around all electrical equipment related to the Utility-Scale Battery Energy Storage System. Appropriate warning signs must be posted at safe intervals at the entrance and around the perimeter of the Utility-Scale Battery Energy Storage System.

c. *Noise.* The noise generated by a Commercial Utility-Scale Battery Energy Storage System must not exceed 45 dBA Lmax, as measured at the property line of any adjacent parcel.

d. *Underground Transmission.* All power transmission or other lines, wires, or conduits from a Utility-Scale Battery Energy Storage System to any building or other structure must be located underground at a depth that complies with current National Electrical Code standards, except for power switchyards or the area within a substation.

e. *Drain Tile Inspections.* The Utility-Scale Battery Energy Storage System must be maintained in working condition at all times while in operation. The applicant or operator must inspect all drain tile at least once every three years by means of robotic camera, with the first inspection occurring before the Utility-Scale Battery Energy Storage System is in operation. The applicant or operator must submit proof of the inspection to the Township. The owner or operator must repair any damage or failure of the drain tile within sixty (60) days after discovery and submit proof of the repair to the Township. The Township is entitled, but not required, to have a representative present at each inspection or to conduct an independent inspection.

f. *Fire Protection.*

- i. Before any construction of the Utility-Scale Battery Energy Storage System begins, the Township's fire department (or fire department with which the Township contracts for fire service) will review the fire protection plan submitted with the application. The fire chief will determine whether the fire protection plan adequately protects the Township's residents and property and whether there is sufficient water supply to comply with the fire protection plan and to respond to fire or explosion incidents. If the fire chief determines that the plan is adequate, then the fire chief will notify the Township Supervisor or his or her designee of that determination. If the fire chief determines that the plan is inadequate, then the fire chief may propose modifications to the plan, which the applicant or operator of the Utility-Scale Battery Energy Storage System must implement. The fire chief's decision may be appealed to the Township Board, and the Township Board will hear the appeal at an open meeting.

The Township Board may affirm, reverse, or modify the fire chief's determination. The Township Board's decision is final, subject to any appellate rights available under applicable law.

- ii. The applicant or operator may amend the fire protection plan from time-to-time in light of changing technology or other factors. Any proposed amendment must be submitted to the fire department for review and approval under subsection (a).
- iii. The Utility-Scale Battery Energy Storage System must comply with the fire protection plan as approved by the fire chief (or as approved by the Township Board in the event of an appeal).

g. *Insurance.* The applicant or operator will maintain property/casualty insurance and general commercial liability insurance in an amount of at least \$5 million per occurrence. The Township shall be listed as an additional insured on the policy at all times.

h. *Permits.* All required county, state, and federal permits must be obtained before the Utility-Scale Battery Energy Storage System begins operating. A building permit from Kent County is required for construction of a Utility-Scale Battery Energy Storage System, regardless of whether the applicant or operator is otherwise exempt under state law.

i. *Decommissioning.* If a Utility-Scale Battery Energy Storage System is abandoned or otherwise nonoperational for a period of one year, the property owner or the operator must notify the Township and must remove the system within six (6) months after the date of abandonment. Removal requires receipt of a demolition permit from the Building Official and full restoration of the site to the satisfaction of the Zoning Administrator. The site must be filled and covered with top soil and restored to a state compatible with the surrounding vegetation. The requirements of this subsection also apply to a Utility-Scale Battery Energy Storage System that is never fully completed or operational if construction has been halted for a period of one (1) year.

j. *Financial Security.* To ensure proper decommissioning of a Commercial Utility-Scale Battery Energy Storage System upon abandonment, the applicant must post financial security in the form of a security bond or escrow payment in an amount equal to 125% of the total estimated cost of decommissioning, code enforcement, and reclamation, which cost estimate must be approved by the Township. The operator and the Township will review the amount of the financial security every two (2) years to ensure that the amount remains adequate. This financial security must be posted within fifteen (15) business days after approval of the special use application.

k. *Extraordinary Events.* If the Utility-Scale Battery Energy Storage System experiences a failure, fire, leakage of hazardous materials, personal injury, or other extraordinary or catastrophic event, the applicant or operator must notify the Township within 24 hours.

l. *Annual Report.* The applicant or operator must submit a report on or before January 1 of each year that includes all of the following:

- i. Current proof of insurance;
- ii. Verification of financial security; and
- iii. A summary of all complaints, complaint resolutions, and extraordinary events.

m. *Inspections.* The Township may inspect a Utility-Scale Battery Energy Storage System at any time by providing 24 hours advance notice to the applicant or operator.

n. *Transferability.* A special use permit for a Utility-Scale Battery Energy Storage System is transferable to a new owner. The new owner must register its name and business address with the Township and must comply with this Ordinance and all approvals and conditions issued by the Township.

o. *Remedies.* If an applicant or operator fails to comply with this Ordinance, the Township, may pursue any remedy or enforcement, including but not limited to the removal of any Utility-Scale Battery Energy Storage System pursuant to the Zoning Ordinance or as otherwise authorized by law. Additionally, the Township may pursue any legal or equitable action to abate a violation and recover any and all costs, including the Township's actual attorney fees and costs.

4. Utility-Scale Battery Energy Storage Systems under PA 233

On or after November 29, 2024, once PA 233 of 2023 is in effect, the following provisions apply to Utility-Scale Battery Energy Storage Systems with a nameplate capacity of 50 megawatts or more and an energy discharge capability of 200 megawatt hours of more. To the extent these provisions conflict with the provisions in subsections 1-3 above, these provisions control as to such Utility-Scale Battery Energy Storage Systems. This subsection does not apply if PA 233 of 2023 is repealed, enjoined, or otherwise not in effect, and does not apply to Battery Energy Storage Systems with a nameplate capacity of less than 50 megawatts. All provisions in subsections 1-3 above that do not conflict with this subsection remain in full force and effect.

a. *Setbacks.* Utility-Scale Battery Energy Storage Systems must comply with the following minimum setback requirements, with setback distances measured from the nearest edge of the perimeter fencing of the facility:

Setback Description	Setback Distance
Occupied community buildings and dwellings on nonparticipating properties	300 feet from the nearest point on the outer wall
Public road right-of-way	50 feet measured from the nearest edge of a public road right-of-way
Nonparticipating parties	50 feet measured from the nearest shared property line

b. *Installation.* The Utility-Scale Battery Energy Storage System must comply with the version of NFPA 855 “Standard for the Installation of Stationary Energy Storage Systems” in effect on the effective date of the amendatory act that added this section or any applicable successor standard.

c. *Noise.* The Utility-Scale Battery Energy Storage System must not generate a maximum sound in excess of 55 average hourly decibels as modeled at the nearest outer wall of the nearest dwelling located on an adjacent nonparticipating property. Decibel modeling shall use the A-weighted scale as designed by the American National Standards Institute.

d. *Lighting.* The Utility-Scale Battery Energy Storage System must implement dark sky-friendly lighting solutions.

e. *Environmental Regulations.* The Utility-Scale Battery Energy Storage System must comply with applicable state or federal environmental regulations.

f. *Host community agreement.* The applicant shall enter into a host community agreement with the Township. The host community agreement shall require that, upon commencement of any operation, the Utility-Scale Battery Energy Storage System owner must pay the Township \$2,000.00 per megawatt of nameplate capacity. The payment shall be used as determined by the Township for police, fire, public safety, or other infrastructure, or for other projects as agreed to by the local unit and the applicant.

Section 4. Validity and Severability.

If any portion of this Ordinance is found invalid for any reason, such holding will not affect the validity of the remaining portions of this Ordinance.

Section 5. Repealer.

All other ordinances inconsistent with the provisions of this Ordinance are hereby repealed to the extent necessary to give this Ordinance full force and effect.

Section 6. Effective Date.

This Ordinance takes effect seven days after publication as provided by law.

EXHIBIT B

PLEASE TAKE NOTICE that at its meeting on October 23, 2024, the Township Board received a proposed ordinance entitled “An Ordinance to Amend the Zoning Ordinance to Regulate Utility-Scale Battery Energy Storage Systems,” which will be considered for adoption on **November 6, 2024, at 7:00 p.m.**, at a meeting of the Township Board at Wisner Center, 2870 Jacksmith Avenue SE, Grand Rapids, Michigan 49546. The proposed ordinance would regulate the siting of utility-scale battery energy storage systems within the Township.

The proposed ordinance is available in its entirety for public inspection. The proposed ordinance is posted at the office of the Township Clerk, 5920 Tahoe Dr. SE, Grand Rapids, MI 49546-7123 and on the website of the Charter Township of Cascade, cascadetwp.com.

Susan Slater, Clerk
Cascade Charter Township Hall
5920 Tahoe Dr. SE
Grand Rapids, MI 49546-7123
(616) 949-1508

RESOLUTION NO. _____

**RESOLUTION TO ADOPT
AN ORDINANCE TO AMEND THE ZONING ORDINANCE TO
REGULATE SOLAR ENERGY SYSTEMS**

At a meeting of the Township Board of Cascade Charter Township, Kent County, Michigan, held in the Wisner Center, 2870 Jacksmith Avenue SE, Grand Rapids, Michigan 49546 on the 6th day of November 2024, at 7:00 p.m.

PRESENT: _____

ABSENT: _____

The following preamble and resolution was offered by _____
and seconded by _____.

WHEREAS, pursuant to the Michigan Zoning Enabling Act, 2006 PA 110, the Township has authority to adopt and amend zoning ordinances regulating the use of land in the Township; and

WHEREAS, the Township Planning Commission held a public hearing on October 7, 2024 to consider amendments to the Zoning Ordinance of the Charter Township of Cascade regarding, among other things, solar energy systems, (the "Amendments"); and

WHEREAS, on October 7, 2024, the Planning Commission recommended approval of the Amendments to the Township Board; and

WHEREAS, the Planning Commission transmitted a summary of comments received at the hearing and a proposed ordinance to amend the Zoning Ordinance, including any recommendations, to the Township Board; and

WHEREAS, the Township Board wishes to consider amending the Zoning Ordinance, as recommended by the Planning Commission.

THEREFORE, the Township Board of the Charter Township of Cascade resolves as follows:

1. The Township hereby introduces Ordinance No. _____, Ordinance Amending the Zoning Ordinance To Regulate Solar Energy Systems (the "Ordinance"), attached as Exhibit A.

2. The Township Board will consider adopting the Ordinance at its next regular meeting on November 6, 2024.

3. Pursuant to Section 20 of the Michigan Charter Township Act, Act 82 of 1994, MCL 42.1 *et seq.* (the "Act"), the Clerk is directed to publish the Ordinance in accordance with Section 8 of the Act by posting it in the office of the Clerk and on the Township's web site. The Clerk is further directed to publish notice of the posting in a form in accordance with the law in a newspaper of general circulation in the Township within seven (7) days after the posting. The notice, which shall be substantially in the form attached as Exhibit B, shall describe the purpose of the Ordinance and state that the Ordinance is posted in the office of the Clerk and on the Township's web site.

4. Any resolutions or portions of resolutions that are inconsistent with this resolution are hereby repealed.

YEAS: _____

NAYS: _____

STATE OF MICHIGAN)
)
COUNTY OF KENT)

I HEREBY CERTIFY that the foregoing is a true and complete copy of a resolution adopted by the Township Board of Cascade Charter Township, County of Kent, Michigan, at a regular meeting held on November 6, 2024, and that said meeting was conducted and public notice of said meeting was given pursuant to and in full compliance with the Open Meetings Act, being Act 267, Public Acts of Michigan, 1976, and that the minutes of said meeting were kept and will be or have been made available as required by said Act.

Dated: _____

Susan Slater
Township Clerk

EXHIBIT A

CASCADE TOWNSHIP

**ORDINANCE NO. _____
AN ORDINANCE TO AMEND THE ZONING ORDINANCE
TO REGULATE SOLAR ENERGY SYSTEMS**

Cascade Township ordains:

Section 1. Add Definitions to Chapter 3

The following definitions are added to Chapter 3 of the Zoning Ordinance, and will be placed in the Zoning Ordinances so that all definitions are in alphabetical order:

- A. Abandonment: A Solar Energy System is abandoned if it has not been in operation for a period of one (1) year. This includes a Solar Energy System that was never operational if construction has been halted for a period of one (1) year.
- B. Building Integrated Photovoltaics (BIVPs): A small Solar Energy System that is integrated into the structure of a building, such as solar roof tiles and solar shingles.
- C. Commercial Solar Energy System: A Solar Energy System in which the principal design, purpose, or use is to provide energy to off-site uses or the wholesale or retail sale of generated electricity to any person or entity.
- D. Ground Mounted Solar Energy System: A Private or Commercial Solar Energy System that is not attached to or mounted to any roof or exterior wall of any principal or accessory building.
- E. Private Solar Energy System: A Solar Energy System used exclusively for private purposes and not used for any commercial resale of any energy, except for the sale of surplus electrical energy back to the electrical grid.
- F. Roof or Building Mounted Solar Energy System: A Private Solar Energy System attached to or mounted on any roof or exterior wall of any principal or accessory building, but excluding BIVPs.
- G. Solar Energy System: Any part of a system that collects or stores solar radiation or energy for the purpose of transforming it into any other form of usable energy, including the collection and transfer of heat created by solar energy to any other medium by any means.

Section 2. Amendment of Section 14.12

Section 14.12 of the Township's Zoning Ordinance is hereby amended to add "Ground Mounted Private Solar Energy Systems" and "Commercial Solar Energy Systems" as special land uses in the AC Overlay B zoning district.

Section 3. Add New Section 17.07(2)(u), entitled “Solar Energy Systems”

Section 17.07(2)(u), entitled “Solar Energy Systems,” is added to the Township’s Zoning Ordinance. The section reads in its entirety as follows:

Section 17.07(2)(u). Solar Energy Systems.

A. General Provisions. All Solar Energy Systems are subject to the following requirements:

1. All Solar Energy Systems must conform to the provisions of this Ordinance and all county, state, and federal regulations and safety requirements, including applicable building codes and applicable industry standards, including those of the American National Standards Institute (ANSI).
2. The Township may revoke any approvals for, and require the removal of, any Solar Energy System that does not comply with this Ordinance.
3. Solar Energy Systems must be located or placed so that concentrated solar glare is not directed toward or onto nearby properties or roadways at any time of the day.
4. Solar Energy Systems are permitted in the Township as follows, subject to this Section and other applicable provisions of the Zoning Ordinance:

Type of System	Sub-Type of System	Zoning District	Special Use Permit
Private Solar Energy System	Private BIVPs	All zoning districts	Not required
	Roof or Building Mounted Private Solar Energy System	All zoning districts as accessory use	Not required
	Ground Mounted Private Solar Energy Systems	AC Overlay B	Required
Commercial Solar Energy System	All Commercial Solar Energy Systems (Ground Mounted only)	AC Overlay B	Required

* Commercial Solar Energy Systems are not permitted on any properties enrolled in the PA 116 Farmland and Open Space Preservation Program.

B. Private Solar Energy Systems.

1. Private Solar Energy System BIVPs. Private Solar Energy System BIVPs are permitted in all zoning districts. A building permit is required for the installation of BIVPs.
2. Roof or Building Mounted Private Solar Energy Systems. Roof or Building Mounted Private Solar Energy Systems are permitted in all zoning districts as an accessory use, subject to the following requirements:

- a. No part of the Solar Energy System erected on a roof is permitted to extend beyond the peak of the roof. If the Solar Energy System is mounted on a building in an area other than the roof, no part of the Solar Energy System is permitted to extend beyond the wall on which it is mounted.
- b. No part of a Solar Energy System mounted on a roof is to be installed closer than three (3) feet from the edges of the roof, the peak, or eave or valley to maintain pathways of accessibility.
- c. No part of a Solar Energy System mounted on a roof is permitted to extend more than two (2) feet above the surface of the roof.
- d. If a Roof or Building Mounted Private Solar Energy System has been abandoned, the property owner must remove it within three (3) months after the date of abandonment.
- e. A building permit is required for the installation of Roof or Building Mounted Private Solar Energy Systems.

3. Ground Mounted Private Solar Energy Systems. Ground Mounted Private Solar Energy Systems are allowed only in the AC Overlay B zoning district and require a special land use permit and site plan review. In addition to all requirements for a special land use permit and site plan review and approval, Ground Mounted Private Solar Energy Systems are also subject to the following requirements:

- a. *Site Plan.* Before installation of a Ground Mounted Private Solar Energy System, the property owner must submit a site plan to the Zoning Administrator. The site plan must include setbacks, panel size, and the location of property lines, buildings, fences, greenbelts, and road right of ways. The site plan must be drawn to scale.
- b. *Maximum Height.* A Ground Mounted Private Solar Energy System must not exceed the maximum building height for adjacent accessory buildings and must not exceed fifteen (15) feet above the ground when oriented at maximum tilt.
- c. *Location.* A Ground Mounted Private Solar Energy System must be located in the rear yard and meet the rear yard setback requirements applicable in the underlying zoning district.
- d. *Underground Transmission.* All power transmission or other lines, wires, or conduits from a Ground Mounted Private Solar Energy System to any building or other structure must be located underground. If batteries are used as part of the Ground Mounted

Private Solar Energy System, they must be placed in a secured container or enclosure.

- e. *Screening.* Greenbelt screening is required around any Ground Mounted Private Solar Energy System and around any equipment associated with the system to obscure, to the greatest extent possible, the Solar Energy System from any adjacent residences. The greenbelt must consist of shrubbery, trees, or other non-invasive plant species that provide a visual screen. In lieu of a planting greenbelt, a decorative fence that is at least 50% opaque (meeting the requirements of this Ordinance applicable to fences) may be used if approved by the Planning Commission.
- f. *Lot Area Coverage.* No more than 20% of the total lot area may be covered by a Ground Mounted Private Solar Energy System.
- g. *Appearance.* The exterior surfaces of a Ground Mounted Private Solar Energy System must be generally neutral in color and substantially non-reflective of light.
- h. *Abandonment.* If a Ground Mounted Private Solar Energy System has been abandoned, the property owner must notify the Township and remove the system within three (3) months after the date of abandonment.
- i. *Building Permit.* A building permit is required for installation of a Ground Mounted Private Solar Energy System.
- j. *Transferability.* A special use permit for a Ground Mounted Private Solar Energy System is transferable to a new owner. The new owner must register its name and business address with the Township and must comply with this Ordinance and all approvals and conditions issued by the Township.
- k. *Remedies.* If an applicant or operator of a Ground Mounted Solar Energy System fails to comply with this Ordinance, the Township, in addition to any other remedy under this Ordinance, may revoke the special land use permit and site plan approval after giving the applicant notice and an opportunity to be heard. Additionally, the Township may pursue any legal or equitable action to abate a violation and recover any and all costs, including the Township's actual attorney fees and costs.

C. Commercial Solar Energy Systems. Commercial Solar Energy Systems are allowed only in the AC Overlay B zoning district (except they are not permitted on any properties

enrolled in the PA 116 Farmland and Open Space Preservation Program) and require a special land use permit and site plan review. In addition to all requirements for a special land use permit and site plan review and approval, Commercial Solar Energy Systems are also subject to the following requirements:

1. *Application Requirements.* The applicant for a Commercial Solar Energy System must provide the Township with all of the following:

- a. Application fee in an amount set by resolution of the Township Board.
- b. A list of all parcel numbers that will be used by the Commercial Solar Energy System; documentation establishing ownership of each parcel; and any lease agreements, easements, or purchase agreements for the subject parcels.
- c. An operations agreement setting forth the operations parameters, the name and contact information of the certified operator, the applicant's inspection protocol, emergency procedures, and general safety documentation.
- d. Current photographs of the subject property.
- e. A site plan that includes all proposed structures and the location of all equipment, transformers, and substations, as well as all setbacks, panel sizes, and the location of property lines, signage, fences, greenbelts and screening, drain tiles, easements, floodplains, bodies of water, proposed access routes, and road right of ways. The site plan must be drawn to scale and must indicate how the Commercial Solar Energy System will be connected to the power grid.
- f. A copy of the applicant's power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed Commercial Solar Energy System.
- g. A written plan for maintaining the subject property, including a plan for maintaining and inspecting drain tiles and addressing stormwater management, which is subject to the Township's review and approval.
- h. A decommissioning and land reclamation plan describing the actions to be taken following the abandonment or discontinuation of the Commercial Solar Energy System, including evidence of proposed commitments with property owners to ensure proper final reclamation, repairs to roads, and other steps necessary to fully

remove the Commercial Solar Energy System and restore the subject parcels, which is subject to the Township's review and approval.

- i. Financial security that meets the requirements of this Section, which is subject to the Township's review and approval.
 - j. A plan for resolving complaints from the public or other property owners concerning the construction and operation of the Commercial Solar Energy System, which is subject to the Township's review and approval.
 - k. A plan for managing any hazardous waste, which is subject to the Township's review and approval.
 - l. A transportation plan for construction and operation phases, including any applicable agreements with the County Road Commission and Michigan Department of Transportation, which is subject to the Township's review and approval.
 - m. An attestation that the applicant will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the Solar Energy System, which is subject to the Township's review and approval.
 - n. Proof of environmental compliance, including compliance with Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act; (MCL 324.3101 et. seq.; Part 91, Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.) and any corresponding County ordinances; Part 301, Inland Lakes and Streams, (MCL 324.30101 et. seq.); Part 303, Wetlands (MCL 324.30301 et. seq.); Part 365, Endangered Species Protection (MCL324.36501 et. seq.); and any other applicable laws and rules in force at the time the application is considered by the Township
 - o. Any additional information or documentation requested by the Planning Commission, Township Board, or other Township representative.
2. *System and Location Requirements.*
- a. Commercial Solar Energy Systems must be ground mounted.
 - b. Commercial Solar Energy Systems must be located on parcels of land twenty (20) acres in size or larger.

- c. Commercial Solar Energy Systems are not permitted on any properties enrolled in the PA 116 Farmland and Open Space Preservation Program.
- d. Commercial Solar Energy Systems (including all solar panels, structures, and equipment) must be set back 500 feet from all lot lines and public road rights-of-way. If a single Commercial Solar Energy System is located on more than one lot, then the lot-line setbacks of this subsection do not apply to the lot lines shared by those lots.
- e. The height of the Commercial Solar Energy System and any mounts, buildings, accessory structures, and related equipment must not exceed fifteen (15) feet when oriented at maximum tilt. Lightning rods may exceed 15 feet in height, but they must be limited to the height necessary to protect the Commercial Solar Energy System from lightning.

3. *Lot Area Coverage.* No more than 20% of the total lot area may be covered by a Commercial Solar Energy System.

4. *Permits.* All required county, state, and federal permits must be obtained before the Commercial Solar Energy System begins operating.

5. *Screening.* Greenbelt screening is required around any Commercial Solar Energy System and around any equipment associated with the system to obscure, to the greatest extent possible, the Solar Energy System from any adjacent residences. The greenbelt must consist of shrubbery, trees, or other non-invasive plant species that provide a visual screen. At least 50% of the plants must be evergreen trees that are at least six feet tall at the time of planting. In lieu of a planting greenbelt, a decorative fence that is at least 50% opaque and that meets the requirements of this Ordinance applicable to fences may be used if approved by the Planning Commission.

6. *Lighting.* Lighting of the Commercial Solar Energy System is limited to the minimum light necessary for safe operation. Illumination from any lighting must not extend beyond the perimeter of the lot(s) used for the Commercial Solar Energy System. The Commercial Solar Energy System must not produce any glare that is visible to neighboring lots or to persons traveling on public or private roads.

7. *Security Fencing.* Security fencing must be installed around all electrical equipment related to the Commercial Solar Energy System, including any transformers and transfer stations. Appropriate warning signs must be posted at safe intervals at the entrance and around the perimeter of the Commercial Solar Energy System.

8. *Noise.* The noise generated by a Commercial Solar Energy System must not exceed the following limits:

- a. Forty (40) Dba Lmax, as measured at the property line of any adjacent R-1 (Residential) or B-1 (Business) zoned land in existence at the time the Commercial Solar Energy System is granted special land use approval.
- b. Forty (40) Dba Lmax, as measured at any neighboring residence in existence at the time the Commercial Solar Energy System is granted special land use approval, between the hours of 9:00 p.m. and 7:00 a.m.
- c. Forty (40) Dba Lmax, as measured at the lot lines of the project boundary.
- d. In addition to the above limitations, a sound barrier of a solid decorative masonry wall or evergreen tree berm, with trees spaced not less than 10 feet apart, must be constructed to reduce noise levels surrounding all inverters. The berm must be no more than ten (10) feet from all inverters, must be at least as tall as all inverters but not more than three (3) feet taller than the height of all inverters.

9. *Underground Transmission.* All power transmission or other lines, wires, or conduits from a Commercial Solar Energy System to any building or other structure must be located underground at a depth that complies with current National Electrical Code standards, except for power switchyards or the area within a substation. If batteries are used as part of the Ground Mounted Solar Energy System, they must be placed in a secured container or enclosure.

10. *Drain Tile Inspections.* The Commercial Solar Energy System must be maintained in working condition at all times while in operation. The applicant or operator must inspect all drain tile at least once every three years by means of robotic camera, with the first inspection occurring before the Commercial Solar Energy System is in operation. The applicant or operator must submit proof of the inspection to the Township. The owner or operator must repair any damage or failure of the drain tile within sixty (60) days after discovery and submit proof of the repair to the Township. The Township is entitled, but not required, to have a representative present at each inspection or to conduct an independent inspection.

11. *Insurance.* The applicant or operator will maintain property/casualty insurance and general commercial liability insurance in an amount of at least \$10 million per occurrence.

12. *Decommissioning.* If a Commercial Solar Energy System is abandoned or otherwise nonoperational for a period of one year, the property owner or the operator must notify the Township and must remove the system within six (6) months after the date of abandonment. Removal requires receipt of a demolition permit from the Building Official and full restoration of the site to the satisfaction of the Zoning Administrator. The site must be filled and covered with top soil and restored to a state compatible with the surrounding vegetation. The requirements of this subsection also apply to a Commercial Solar Energy System that is never fully completed or operational if construction has been halted for a period of one (1) year.

13. *Financial Security.* To ensure proper decommissioning of a Commercial Solar Energy System upon abandonment, the applicant must post financial security in the form of a security bond, escrow payment, or irrevocable letter of credit in an amount equal to 125% of the total estimated cost of decommissioning, code enforcement, and reclamation, which cost estimate must be approved by the Township. The operator and the Township will review the amount of the financial security every two (2) years to ensure that the amount remains adequate. This financial security must be posted within fifteen (15) business days after approval of the special land use application.

14. *Extraordinary Events.* If the Commercial Solar Energy System experiences a failure, fire, leakage of hazardous materials, personal injury, or other extraordinary or catastrophic event, the applicant or operator must notify the Township within 24 hours.

15. *Annual Report.* The applicant or operator must submit a report on or before January 1 of each year that includes all of the following:

- a. Current proof of insurance;
- b. Verification of financial security; and
- c. A summary of all complaints, complaint resolutions, and extraordinary events.

16. *Inspections.* The Township may inspect a Commercial Solar Energy System at any time by providing 24 hours advance notice to the applicant or operator.

17. *Transferability.* A special use permit for a Commercial Solar Energy System is transferable to a new owner. The new owner must register its name and business address with the Township and must comply with this Ordinance and all approvals and conditions issued by the Township.

18. *Remedies.* If an applicant or operator fails to comply with this Ordinance, the Township, in addition to any other remedy under this Ordinance, may revoke the special land use permit and site plan approval after giving the applicant or operator notice and an opportunity to be heard. Additionally, the Township may pursue any legal or equitable action to abate a violation and recover any and all costs, including the Township's actual attorney fees and costs.

D. Commercial Solar Energy Systems under PA 233.

On or after November 29, 2024, once PA 233 of 2023 is in effect, the following provisions apply to Commercial Solar Energy Systems with a nameplate capacity of 50 megawatts or more. To the extent these provisions conflict with the provisions in subsection C above ("Commercial Solar Energy Systems"), the provisions below control as to such Commercial Solar Energy Systems. All provisions in subsection C above that do not conflict with this subsection remain in full force and effect. This subsection does not apply if PA 233 of 2023 is repealed, enjoined, or

otherwise not in effect, and does not apply to Commercial Solar Energy Systems with a nameplate capacity of less than 50 megawatts.

a. *Setbacks.* Commercial Solar Energy Systems must comply with the following minimum setback requirements, with setback distances measured from the nearest edge of the perimeter fencing of the facility:

Setback Description	Setback Distance
Occupied community buildings and dwellings on nonparticipating properties	300 feet from the nearest point on the outer wall
Public road right-of-way	50 feet measured from the nearest edge of a public road right-of-way
Nonparticipating parties	50 feet measured from the nearest shared property line

b. *Fencing.* Fencing for the Commercial Solar Energy System must comply with the latest version of the National Electric Code as November 29, 2024, or as subsequently amended.

c. *Height.* Solar panel components must not exceed a maximum height of 25 feet above ground when the arrays are at full tilt.

d. *Noise.* The Commercial Solar Energy System must not generate a maximum sound in excess of 55 average hourly decibels as modeled at the nearest outer wall of the nearest dwelling located on an adjacent nonparticipating property. Decibel modeling shall use the A-weighted scale as designed by the American National Standards Institute.

e. *Lighting.* The Commercial Solar Energy System must implement dark sky-friendly lighting solutions.

f. *Environmental Regulations.* The Commercial Solar Energy System must comply with applicable state or federal environmental regulations.

g. *Host community agreement.* The applicant shall enter into a host community agreement with the Township. The host community agreement shall require that, upon commencement of any operation, the Commercial Solar Energy System owner must pay the Township \$2,000.00 per megawatt of nameplate capacity. The payment shall be used as determined by the Township for police, fire, public safety, or other infrastructure, or for other projects as agreed to by the local unit and the applicant.

Section 4. Validity and Severability.

If any portion of this Ordinance is found invalid for any reason, such holding will not affect the validity of the remaining portions of this Ordinance.

Section 5. Repealer.

All other ordinances inconsistent with the provisions of this Ordinance are hereby repealed to the extent necessary to give this Ordinance full force and effect.

Section 6. Effective Date.

This Ordinance takes effect seven (7) days after publication as provided by law.

EXHIBIT B

PLEASE TAKE NOTICE that at its meeting on October 23, 2024, the Township Board received a proposed ordinance entitled “An Ordinance to Amend the Zoning Ordinance to Regulate Solar Energy Systems,” which will be considered for adoption on **November 6, 2024, at 7:00 p.m.**, at a meeting of the Township Board at Wisner Center, 2870 Jacksmith Avenue SE, Grand Rapids, Michigan 49546. The proposed ordinance would regulate the siting of solar energy systems within the Township.

The proposed ordinance is available in its entirety for public inspection. The proposed ordinance is posted at the office of the Township Clerk, 5920 Tahoe Dr. SE, Grand Rapids, MI 49546-7123 and on the website of the Charter Township of Cascade, cascadetwp.com.

Susan Slater, Clerk
Cascade Charter Township Hall
5920 Tahoe Dr. SE
Grand Rapids, MI 49546-7123
(616) 949-1508



CASCADE CHARTER TOWNSHIP

5920 Tahoe Drive SE Grand Rapids, Michigan 49546-7140

REQUEST FOR BOARD ACTION

MEETING DATE: November 6, 2024

ITEM: Consumers Energy Franchise Agreement

PRESENTER: Township Manager Smith

INDIVIDUAL PRESENT: N/A

EXECUTIVE SUMMARY: Consumers Energy is the gas distributor for Cascade Township and currently operates under four separate gas franchises in the Township. Each franchise has a separate expiration date: Section 24 expires 7/8/39, Section 31, SE 1/4 expires 5/26/40, Sections 33 and 34 expire 8/31/24, and Section 36 expires 12/18/32. Consumers Energy approached the Township earlier this year to renew the franchise for sections 33 and 34 and asked if we'd be open to combining all four of these franchises into one. The Michigan constitution requires a utility to obtain a 'franchise' or permission from a local municipality before serving customers within that municipality's jurisdiction and requires that the utility obtain the municipality's consent to install its facilities within the public road right of ways under the municipality's control. Consumers has built out its gas distribution system to serve customers within the township and some of these facilities may be located within public road right of way pursuant to the consent granted within the franchise. A renewal simply allows Consumers to maintain its gas business.

Approving this ordinance will allow residents to continue receiving natural gas, in their homes, without disruption. This will also save staff time, as only one franchise agreement will need to be tracked, and increase transparency for interested residents.

ACTION REQUESTED: Approve the combined Consumers Energy contract for a period of 30 years.

BUDGET IMPLICATIONS: N/A

MANAGER'S RECOMMENDATION: Approval

ACTION REQUESTED: I move to accept the contract with Consumers Energy.

ATTACHMENTS: Consumers Energy Company Gas Franchise Ordinance

CASCADE CHARTER TOWNSHIP

ORDINANCE NO. - _____

CONSUMERS ENERGY COMPANY GAS FRANCHISE ORDINANCE

AN ORDINANCE, granting to CONSUMERS ENERGY COMPANY, its successors and assigns, the right and authority to lay, maintain and commercially operate gas lines and facilities including but not limited to mains, pipes, services and on, under, along, and across public places including but not limited to highways, streets, alleys, bridges, and waterways, and to conduct a local gas business in Sections 24, 33, 34, 36, and the Southeast quarter of Section 31 of the CHARTER TOWNSHIP OF CASCADE, KENT COUNTY, MICHIGAN, for a period of thirty years.

THE CHARTER TOWNSHIP OF CASCADE ORDAINS:

SECTION 1. GRANT and TERM. The CHARTER TOWNSHIP OF CASCADE, KENT COUNTY, MICHIGAN, hereby grants to Consumers Energy Company, its successors and assigns, hereinafter called "Consumers" the right and authority to lay, maintain and commercially operate gas lines and facilities including but not limited to mains, pipes, services and valves on, under, along, and across public places including but not limited to highways, streets, alleys, bridges, and waterways, and to conduct a local gas business in Sections 24, 33, 34, 36, and the Southeast quarter of Section 31 of the CHARTER TOWNSHIP OF CASCADE, KENT COUNTY, MICHIGAN, for a period of thirty years.

SECTION 2. CONDITIONS. No public place used by Consumers shall be obstructed longer than necessary during construction or repair, and shall be restored to the same order and condition as when work was commenced. All of Consumers' gas lines and related facilities shall be placed as not to unnecessarily interfere with the public's use of public places. Consumers shall have the right to trim or remove trees if necessary in the conducting of such business.

SECTION 3. HOLD HARMLESS. Consumers shall save the Charter Township free and harmless from all loss, costs and expense to which it may be subject by reason of the negligent construction and maintenance of the lines and related facilities hereby authorized. In case any action is commenced against the Charter Township on account of the permission herein given, Consumers shall, upon notice, defend the Charter Township and its representatives and hold them harmless from all loss, costs and damage arising out of such negligent construction and maintenance.

SECTION 4. EXTENSIONS. Consumers shall construct and extend its gas distribution system within said Charter Township, and shall furnish gas service to applicants residing therein in accordance with applicable laws, rules and regulations.

SECTION 5. FRANCHISE NOT EXCLUSIVE. The rights, power and authority herein granted, are not exclusive.

SECTION 6. RATES and CONDITIONS. Consumers shall be entitled to provide gas service to the inhabitants of the Charter Township at the rates and pursuant to the conditions as approved by the Michigan Public Service Commission. Such rates and conditions shall be subject to review and change upon petition to the Michigan Public Service Commission.

SECTION 7. REVOCAION. The franchise granted by this ordinance is subject to revocation upon sixty (60) days written notice by either party. Upon revocation this ordinance shall be considered repealed and of no effect past, present or future.

SECTION 8. MICHIGAN PUBLIC SERVICE COMMISSION JURISDICTION. Consumers remains subject to the reasonable rules and regulations of the Michigan Public Service Commission applicable to gas service in the Charter Township and those rules and regulations preempt any term of any ordinance of the Charter Township to the contrary.

SECTION 9. VACATION OR RELOCATION. The Charter Township may require the Grantee to vacate or relocate any portion of Grantee's facilities at the Grantee's expense if such vacation or relocation is necessary to secure the public health and welfare or is otherwise required by the Charter Township in the exercise of a governmental function.

SECTION 10. COMPLIANCE WITH LAWS. Grantee shall comply with all laws, statutes, ordinances, rules and regulations regarding the installation, construction, ownership or use of its facilities, whether federal, state, or local.

SECTION 11. REPEALER. This ordinance, when enacted, shall repeal and supersede the provisions of any previous Consumers' gas franchise ordinance adopted by the Charter Township including any amendments.

SECTION 12. EFFECTIVE DATE. This ordinance shall take effect on _____.

We certify that the foregoing Franchise Ordinance was duly enacted by the Charter Township Board of the CHARTER TOWNSHIP OF CASCADE, KENT COUNTY, MICHIGAN, on the 6th day of November, 2024.

Susan B. Slater
Cascade Charter Township Clerk

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CASCADE CHARTER TOWNSHIP

5920 Tahoe Drive SE Grand Rapids, Michigan 49546-7140

REQUEST FOR BOARD ACTION

MEETING DATE: November 6, 2024

Adoption of Annual Exemption Option from PA 152

PRESENTER: Jade Smith, Township Manager

INDIVIDUAL PRESENT: : Katie Murawski, Director of Human Resources

EXECUTIVE SUMMARY: In 2011 there were significant changes for public employers through Public Act 152 (PA 152) which creates a hard cap on the amount a public employer may contribute to a medical benefit plan for its employees and/or elected officials. PA 152 provides an option to annually elect an 80% contribution cap rather than the hard cap, and it contains a provision to allow a local unit to annually opt-out entirely. Annual elections for opt-out or the 80% cap must be made each year prior to the beginning of the medical benefit plan coverage year. Cascade Township has opted out of the requirements, and it is proposed to do this for the upcoming 2025 coverage year. The coverage costs were allocated in the approved 2025 budget with this opt out option taken into consideration.

PA 152.15.568 Sec. 8 of the Act, states; *(1) By a 2/3 vote of its governing body each year, prior to the beginning of the medical benefit plan coverage year, a local unit of government may exempt itself from the requirements of this act for the next succeeding medical benefit plan coverage year. (2) A 2/3 vote of the governing body of the local unit of government prior to the beginning of each succeeding medical benefit plan coverage year is required to extend an exemption under this section.*

BUDGET IMPLICATIONS: There will not be any budget amendments required as this is a yearly request for exemption and has already been provided for in the proposed 2025 budget.

DIRECTOR'S RECOMMENDATION: Approval.

MANAGER'S RECOMMENDATION: Approval.

ACTION: Approve the resolution to exempt Cascade Township from the requirements of PA 152.

ATTACHMENTS: Resolution to Adopt the Annual Exemption Option

**CASCADE CHARTER TOWNSHIP
KENT COUNTY, MICHIGAN**

Resolution No. - _____

At a regular meeting of the Township Board of the Charter Township of Cascade held on November 6, 2024, the following Resolution was offered for adoption by Member _____ and was seconded by Member _____.

A RESOLUTION TO ADOPT THE ANNUAL EXEMPTION OPTION AS SET FORTH IN 2011 PUBLIC ACT 152, THE PUBLICLY FUNDED HEALTH INSURANCE CONTRIBUTION ACT.

WHEREAS, 2011 Public Act 152 (the "Act") was passed by the State Legislature and signed by the Governor on September 24, 2011;

WHEREAS, the Act contains three options for complying with the requirements of the Act;

WHEREAS, the three options are as follows:

- 1) Section 3 - "Hard Caps" Option - limits a public employer's total annual health care costs for employees based on coverage levels, as defined in the Act;
- 2) Section 4 - "80%/20%" Option - limits a public employer's share of total annual health care costs to not more than 80%. This option requires an annual majority vote of the governing body;
- 3) Section 8 - "Exemption" Option - a local unit of government, as defined in the Act, may exempt itself from the requirements of the Act by an annual 2/3 vote of the governing body;

WHEREAS, the Charter Township of Cascade Board of Trustees has decided to adopt the annual Exemption option as its choice of compliance under the Act;

NOW, THEREFORE, BE IT RESOLVED the Cascade Charter Township Board of Trustees elects to comply with the requirements of 2011 Public Act 152, the Publicly Funded Health Insurance Contribution Act, by adopting the annual Exemption option for the medical benefit plan coverage year January 1, 2025 through December 31, 2025.

YEAS: _____

NAYS: _____

ABSENT/ABSTAIN: _____

RESOLUTION DECLARED ADOPTED

Susan B. Slater

CERTIFICATION

I HEREBY CERTIFY that the foregoing is a true and complete copy of a resolution adopted by the Township Board of Cascade Charter Township, County of Kent, Michigan, at a regular meeting held on November 6, 2024, and that said meeting was conducted and public notice of said meeting was given pursuant to and in full compliance with the Open Meetings Act, being Act 267, Public Acts of Michigan, 1976, and that the minutes of said meeting were kept and will be or have been made available as required by said Act.

Date: _____, 2024

Susan B. Slater
Cascade Charter Township Clerk



CASCADE CHARTER TOWNSHIP

5920 Tahoe Drive SE Grand Rapids, Michigan 49546-7140

REQUEST FOR BOARD ACTION
MEETING DATE: November 6, 2024

ITEM: Consider Creation of Township Manager Evaluation Policy

PRESENTER: Grace Lesperance, Township Supervisor

INDIVIDUAL PRESENT: None Anticipated

EXECUTIVE SUMMARY: To establish and maintain effective Board of Trustees and Township Manager relations, it is essential that the Board of Trustees establish an ongoing evaluation process that offers an opportunity for each party to review the performance of the Township Manager. This evaluation focuses on how effectively the Township Manager is accomplishing the goals established by the Board of Trustees and how the responsibilities in key performance areas are being carried out.

Specifically, the evaluation serves the following needs. First, it allows the Township Manager and the Board of Trustees to test, identify, and refine their respective roles, relationships, and expectations of responsibilities to each other. Secondly, it allows discussion of the Township Manager's strengths and opportunity areas as demonstrated by past performance with the objective of increasing the Township Manager's effectiveness. That is, it gives the Township Board the opportunity to provide positive feedback in areas that have been handled well and to clarify areas where the Township Manager could become more effective through improved performance.

The following evaluation policy is being proposed to set guidelines and accomplish the above strategy allowing for clear expectations for both the manager and Board.

STRATEGIC PLANS/GOALS: N/A

ACTION REQUESTED: Approve the proposed Township Manager Evaluation Policy

BUDGET IMPLICATIONS: N/A

IMPLEMENTATION PLAN: Upon approval by the Board of Trustees, policy will implemented.


DIRECTOR'S RECOMMENDATION: N/A

MANAGER'S RECOMMENDATION: Approval

ACTION: Approve Township Manager Evaluation Policy as proposed.

ATTACHMENTS:

1. Draft policy

	CASCADE CHARTER TOWNSHIP, MICHIGAN			
	POLICIES AND PROCEDURES		# OF PAGES: <u>3</u>	POLICY #: <u>Board – 2024-01</u>
	SUBJECT: Township Manager Evaluation		APPROVED BY: TOWNSHIP SUPERVISOR, GRACE LESPERANCE	
	DEPARTMENT: Township Board	SUPERCEDES:	DATE OF ISSUE:	DATE OF EFFECT: Immediate

To establish and maintain effective Board of Trustees and Township Manager relations, it is essential that the Board of Trustees establish an ongoing evaluation process that offers an opportunity for each party to review the performance of the Township Manager. This evaluation focuses on how effectively the Township Manager is accomplishing the goals established by the Board of Trustees and how the responsibilities in key performance areas are being carried out.

Specifically, the evaluation serves the following needs. First, it allows the Township Manager and the Board of Trustees to test, identify, and refine their respective roles, relationships, and expectations of responsibilities to each other. Secondly, it allows discussion of the Township Manager's strengths and opportunity areas as demonstrated by past performance with the objective of increasing the Township Manager's effectiveness. That is, it gives the Township Board the opportunity to provide positive feedback in areas that have been handled well and to clarify areas where the Township Manager could become more effective through improved performance. The evaluation process for a Township Manager, like in Cascade Township, typically involves several key steps.

1. Establish Evaluation Criteria (example evaluation attached)

- **Performance Metrics:** Define specific measurable goals and objectives related to township management, such as budget management, community engagement, project completion, and compliance with regulations.
- **Leadership Qualities:** Assess communication skills, decision-making ability, and teamwork.

2. Evaluation Preparation

- **Distribution of Evaluation Forms:** The Human Resource Director will be responsible for the distribution of the Township Manger Annual Performance Evaluation form to all Township Trustees that includes specific criteria for assessing the Township Manager’s performance.
- **Timeline:** The communication sent for the evaluations will indicate a set timeline for completing evaluations and to whom the completed forms should be remitted to before the committee meeting.

- **Township Manager Self Evaluation:** The Township Manager will prepare a self-evaluation on the same evaluation form that is provided to the Township Board of Trustees.
 - Township Manager will submit the self-evaluation to the Personnel Committee chair on or before the date on which the Board of Trustee evaluation forms are due.

3. Individual Evaluations

- **Trustee Evaluations:** Each trustee completes the evaluation form, providing scores and comments on various performance areas, such as:
 - Leadership and Management
 - Community and Governmental Relations
 - Reliability
 - Communication
 - Other Duties
- Trustee evaluations may be shared with the manager.

4. Personnel Finance Committee Review

- **Gather Evaluations:** Collect all completed evaluation forms and distribute them to the Personnel Finance Committee.
- **Summarize Findings:** The committee reviews the evaluations and compiles a summary of scores and comments, identifying trends and key themes in the feedback.
- **Recommendation:** Based on the summarized evaluations, the committee determines:
 - An overall performance score.
 - Recommendations for a merit increase, if appropriate, including justifications based on performance.
 - Personnel Finance Committee will compile 2-5 possible goals for the following year.

5. Full Board of Trustees Review and Feedback Session

- **Presentation of Summary:** The Personnel Finance Committee presents their findings and recommendations to the full board during a scheduled meeting in the presence of the Township Manager
 - In accordance with the Open Meetings Act, the Township Manager may request that the Annual Performance Evaluation Meeting be conducted in a closed session.
 - Should the Township Manager request a closed session, the meeting shall be posted in accordance with the Open Meetings Act.
- **Discussion:** Allow time for discussion among board members to address any questions or concerns regarding the evaluations and recommendations.
 - Discuss the evaluation results, providing both positive feedback and areas for improvement.
 - Goals and expectations determined by Personnel Finance Committee are shared for the upcoming evaluation period.

- **Vote on Recommendations:** The board votes on the committee's recommendations regarding the performance score and any proposed salary adjustments. Salary adjustments due to the evaluation process will go into effect the following pay period after the evaluation is completed.
- **Document Results:** Record the outcomes of the evaluation and any actions taken, including any merit increase. The final version of the evaluation and salary increase shall be transmitted to the Human Resource Director to be placed in the Township Manager Personnel File.

7. Performance-related Compensation

- The Township Manager's annual base salary shall increase each January based on the cost-of-living adjustments, if any, made to the salary ranges of all employees of Cascade Township.
- At the discretion of the Board of Trustees an annual increase in salary may be awarded at any time based on evaluation results if performance exceeds expectations.
- If a salary adjustment is a result of the annual evaluation process the salary adjustments will go into effect the following pay period after the evaluation is completed.
- Any bonus will be paid as a one-time lump sum payment.

8. Follow-Up

- **Regular Check-Ins:** Plan regular follow-up meetings/mid-year informal review throughout the year to assess progress on set goals and provide ongoing support.

By implementing this structured evaluation process, Cascade Township can ensure a systematic and fair evaluation process for the Township Manager, promoting professional growth, accountability, and alignment with township goals.

1.	Essential Function: Leadership <ul style="list-style-type: none"> • Coordinate the recruitment, selection, orientation and training of Department Heads • Develop and implement strategies to achieve the Township's annual and long-term goals. • Lead and manage the performance of the Management Team.(Dept. Heads) • Regularly coach and annually evaluate direct reports to maximize performance. 	Rating
	Comments:	
2.	Essential Function: Management <ul style="list-style-type: none"> • Develop and administer the annual operating budgets for the Township. • Ensure that all Township contracts, franchises and agreements are executed. • Ensure that all Township policies, ordinances and laws are being enforced. • Oversee the personnel administration activities of the Township. • Prepare long-term budgets for capital expenditures and dedicated millage funds. 	Rating
3.	Essential Function: Community and Governmental Relations <ul style="list-style-type: none"> • Develop and maintain effective relationships with the leaders of other state and local governmental agencies. • Respond to inquiries and handle all public relations for the Township with regards to its residents, other public officials and agencies. • Serve on the Township Committees as requested by the Board. • Work collaboratively with the Township Board, Supervisor, Clerk and Treasurer. 	Rating
	Comments:	
4.	Essential Function: Other <ul style="list-style-type: none"> • Perform duties consistent with the Township's policies and procedures. • Perform other duties as directed by the Township Board. 	Rating
	Comments:	
5.	Attendance / Reliability:	Rating
	Comments:	

6.	Communication Skills: <ul style="list-style-type: none"> • Strong ability to listen empathically and facilitate resolution of conflicts. • Effectively communicate to audiences with good use of both written and verbal skills. 	Rating
	Comments:	
7.	Leadership Skills: <ul style="list-style-type: none"> • Create vision, set goals and develop action plans. • Build effective working relationships with others. • Ability to adjust to changing conditions and situations quickly. 	Rating
	Comments:	
8.	Management Skills: <ul style="list-style-type: none"> • Make decisions and solve problems. • Prioritize responsibilities, organize tasks and follow through to completion. • Plan and manage multiple projects simultaneously. 	Rating
	Comments:	
9.	Contact with the Public/ "Customer Service": <ul style="list-style-type: none"> • Be approachable, confident, energetic and personable. • Demonstrate integrity by being accountable for actions, keeping commitments and speaking honestly with others. 	Rating
	Comments:	
10.	Additional Responsibilities that will improve Employee's performance.	Rating
	Comments:	

Section II – Performance Development Plan

Using the evaluation section, identify ways the employee can improve his performance.

Section II – Goal Review

Three (3) goals established in the xx/xx/202x Performance Appraisal.

-Identify Specific Goals for the Employee for the Upcoming Year

Comments: _____

Cascade Charter Township Board

Completed by: _____

Signature: _____

Date: _____



CASCADE CHARTER TOWNSHIP

5920 Tahoe Drive SE Grand Rapids, Michigan 49546-7140

REQUEST FOR BOARD ACTION

MEETING DATE: November 6, 2024

ITEM: Resolutions to Honor Trustee McDonald & Trustee Koessel for Service to the Community

PRESENTER: Sue Slater, Township Clerk

INDIVIDUAL PRESENT: N/A

EXECUTIVE SUMMARY: Trustees McDonald and Koessel have both been members of the Cascade community and served on a variety of boards, commissions, and committees for an extensive period of time. Their knowledge of Cascade's history will not be easily replaced. We would like to thank them for their hard work, dedication, and service to the community. They have inspired the next generation of leaders.

ACTION REQUESTED: Approve two resolutions, one for Trustee McDonald and one for Trustee Koessel, thanking them for their years of service on various boards, commissions, and committees.

BUDGET IMPLICATIONS: N/A

MANAGER'S RECOMMENDATION: Approval.

ACTION: I move to approve the resolution honoring Trustee McDonald for his years of service to Cascade Charter Township. I move to approve the resolution honoring Trustee Koessel for his years of service to Cascade Charter Township.

ATTACHMENTS: